

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Coquina Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Drawer 2960 Midland, TX 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 660' FWL of Sec.
AT TOP PROD. INTERVAL: Same (Projected)
AT TOTAL DEPTH: Same (Projected)

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Reenter & set intermediate string of casing

SUBSEQUENT REPORT OF:

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RECEIVED
NOV 20 1979

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

5. LEASE
NM 23009

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
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7. UNIT AGREEMENT NAME
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8. FARM OR LEASE NAME
Llano "A" Federal

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
N W Lusk

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 8-19S-32E

12. COUNTY OR PARISH
Lea

13. STATE
N.M.

14. API NO.
NA

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3630 GL; 3644 KDB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Dug out old surface casing stub. Cut off dry hole marker. Welded on nipple and casing head. NU BOP stack. Tested OK. MI & RU pulling unit and reverse circulating unit. On 11/11/79, drilled out cement plugs and bridges to top of intermediate casing stub. Ran impression block. Dressed off stub w/mill to 2396' (RKB measure). Ran a string of 8-5/8" O.D., 24#, K-55, STC 8R casing with 10-3/4" casing bowl, set over old 8-5/8" stub. Cemented w/800 sx lite and 200 sx Cl.C, circ. out 83 sx. P.D. 7:40 PM 11/15/79. WOC. Will move out rig while cement cures.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Lelana Fray TITLE Drilling Manager DATE 9/16/79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

