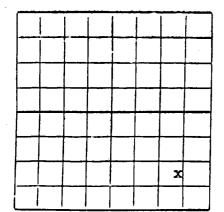
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## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

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## RECORD OF DIRELL-STEEL ALID SPECIAL TESTS

If drill-stem or other sp tests or deviation surveys were made, submit rep. in separate sheet and attach hereto

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