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SANTA FE			
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LAND OFFICE			
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PROBATION OFFI	E E		
OPERATOR			T

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

LAND OFFICE	MISCELLANFOLIS REPORTS ON WELLS													
PROPATION OF	9.45													
Name of Com	Name of Company Address													
Trame or Colli		ACO I	nc.					P. 0.	Box 72				exico	
Lease	of New M	levice	וורפוו		Well No. 2	Unit	Letter P	Section 32	Township	19 - S	R	ange	32 - E	
Date Work Pe	rformed		Pool					, 	County	Lea	. L _			
Octob	October 1, 1964 Lusk Strawn THIS IS A REPORT OF: (Check appropriate block)													
Beginning Drilling Operations [X] Casing Test and Cement Job														
Plugging Remedial Work														
Detailed account of work done, nature and quantity of materials used, and results obtained.														
Detailed acci	Juni or work o	oue, na	iture und	quantity	or mutorials	,								
	Total Depth - 3900°													
11 3/4" O. D. Casing Cemented at 925"														
Ran 3885' of 8 5/8" O. D. Casing, 24.00 LB, NEW, J-55, and cemented at 3900														
with DV Collar Set at 2779'. cement fist stage with 300 Sx. Class "C" 8% gel														
and 150 Sx. Class "C" neat. Cement second stage with 150 Sx. Class "C" 8%														
	gel, plus 100 Sx. Class "C" neat. Job complete 1:00 A. M. September 30, 1964. Plug at 3868.													
	Tested 8	5/8	0. D	Casi	ng for 30	O min	utes	with]	1000 P.	S. I.	from 1	:00	A. M.	
	to 1:30	A. M.	Octo	ber 1,	1964 · 1	reste ••••	d 0.	K Di	rilled c	ement	prug a	nd r ober	e-tested	
	Tor 30 m	inute	s With	COMD_1 5.	te 5:30 /	• Iro A. M.	um p:C . Octo	лон. № ber 1.	. 196li.	ه A ∪ر	, m. UCL	:Ober	1, 1964.	
	resien () • 1/ •	900	COMPTE	UU 7.70 P		. 5500		, -/					
				·····						·	· , · ·			
Witnessed by G. L. Bly Position Drilling F								Company TEXACO Inc.						
			FILI	L IN BE	LOW FOR F				EPORTS O	NLY				
							WELL C	ATA				Υ		
D F Elev.		TD			PBTI	D	- 		Producin	g Interv	iterval Con		oletion Date	
Tubing Diam	eter	_l	Tubing	Depth			Oil String Di		ter		Oil String Dept			
<u></u>]		 									
Perforated In	terval(s)													
Open Hole Interval							Producing Formation(s)							
<u></u>					RESUL	TS OF	WORK	OVER					 	
Test	Date of Test			roduction Gas Produ			tion Water Pr		roduction Cub		GOR Cubic feet/Bbl		Gas Well Potential	
Before Workover	1680	=		,										
After Vorkover				<u> </u>										
									certify that the information given above is true and complete est of my knowledge.					
Approved by							Name Holaymund							
Title						Position H. D. Raymond Assistant District Superintendent								
Date								Company TEXACO Inc.						