

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 3002520937
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 011045
7. Lease Name or Unit Agreement Name New Mexico "L" State
8. Well No. 7
9. Pool name or Wildcat Vacuum Glorietta
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Texaco E&P Inc.
3. Address of Operator P.O. Box 3109 Midland, Tx 79702
4. Well Location Unit Letter <u>A</u> : <u>760</u> Feet From The <u>North</u> Line and <u>560</u> Feet From The <u>East</u> Line Section <u>1</u> Township <u>18S</u> Range <u>34E</u> NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data.
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>
OTHER: <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>
OTHER: <input type="checkbox"/>
SUBSEQUENT REPORT OF:
REMEDIAL WORK <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>
ALTERING CASING <input type="checkbox"/>
PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
1. Notify OCD 24hrs. prior to moving on well to plug & abandon.
2. Go in hole w/2-7/8 CIBP & set @ 5900 Cap w/50' of cmt.
3. Circulate csg. w/10 PPG. Salt gel mud to surface.
4. Spot <u>10 sks</u> 4500-4200 (San Andrés) <u>25 SKS</u>
5. Spot <u>20 sks</u> 3800-3300 (Queens & 8-5/8" csg. shoe) <u>25 SKS</u>
6. Spot <u>10 sks</u> 2900-2600 (Lower salt section) <u>25 SKS</u>
7. Spot <u>10 sks</u> 1600-1300 (Upper salt section & 11-3/4" csg. shoe) <u>25 SKS</u>
8. RUWL & cut 2-7/8" tub @ 800. Spot 35 sks stub plug 800-700
9. Spot 45 sks from 400-300 Across the fresh water sand
10. Spot 10 sks at the surface.
11. Cut off the well head & install dryhole marker, clean location.

* THESE PLUGS ARE REQUIRED TO BE A MINIMUM OF 25 SKS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE <u>RJ Harding III</u>	TITLE <u>Operations Engineer</u>	DATE <u>1-13-95</u>
TYPE OR PRINT NAME <u>RJ Harding III</u>		TELEPHONE NO. <u>915-688-4816</u>

(This space for State Use)	Orig. Signed by <u>Paul Kautz</u> Geologist	TITLE _____	DATE <u>JAN 19 1995</u>
APPROVED BY _____	CONDITIONS OF APPROVAL, IF ANY:		

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