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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1733-1

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name New Mexico 'L' State
3. Address of Operator P.O. Box 728 - Hobbs, New Mexico 88240	9. Well No. 7
4. Location of Well UNIT LETTER A , 760 FEET FROM THE North LINE AND 560 FEET FROM THE East LINE, SECTION 1 TOWNSHIP 18-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Vacuum Glorieta
15. Elevation (Show whether DF, RT, GR, etc.) 3991' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEXACO Inc. proposes to do the following work on subject well:

1. Pull rods and pump. Retrieve seating nipple at 5925'.
2. Perforate with 1 JSPF at 6004', 6006', 6010', 6012', 6016' and 6024'.
3. Run 1-5/8" drill pipe with RTTS tool and set RTTS tool at 5995'. Spot acid over perforations. Break down new perforations with 500 gals 28% NEA.
4. Pull drill pipe and RTTS tool. Acidize down 2-7/8" tubing w/3000 gals 28% NEA in 3 stages with 10 ball sealers between stages. Flush with 1500 gallons treated fresh water.
5. Swab - run rods and pump.
6. Test and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>J. Schaffer</i></u>	TITLE Assistant District Superintendent	DATE March 3, 1971
APPROVED BY <u><i>John W. Runyan</i></u>	TITLE Geologist	DATE MAR 5 1971
CONDITIONS OF APPROVAL, IF ANY:		

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MAR 10 1971

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