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	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. - P. O. Box 728

Hobbs, New Mexico March 26, 1964.
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. State of NM "L" Well No. 7, in NW 1/4 NW 1/4,

(Company or Operator)

(Lease)

A, Sec. 1, T. 18-S, R. 34-E, NMPM, Vacuum Glorieta Pool

Unit Letter

Lea

County. Date Spudded March 3, 1964 Date Drilling Completed March 22, 1964

Elevation 3991' (D.F.) Total Depth 6750' PBD 6720'

Please indicate location:

Top Oil/Gas Pay 5978' Name of Prod. Form. Glorieta

PRODUCING INTERVAL - 5978' to 5988'

Perforations NONE Depth 6750' Depth 6750'

Open Hole Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 129 bbls. oil, 0 bbls water in 10 hrs, 0 min. Size 26/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): see remarks

Casing - - Tubing 110 Date first new oil run to tanks March 20, 1964

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Phillips Petroleum Company

Remarks: Perforate 2 7/8" Casing with 2 jet shots per ft. from 5978' to 5988'.
Acidize with 500 gals LSTNE.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

TEXACO Inc.

(Company or Operator)

By: (Signature) H. D. Raymond

Title Assistant District Superintendent

Send Communications regarding well to:

Name H. D. Raymond

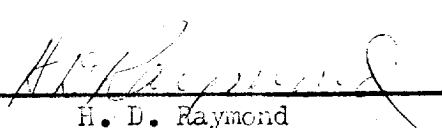
P. O. Box 728 - Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: (Signature)

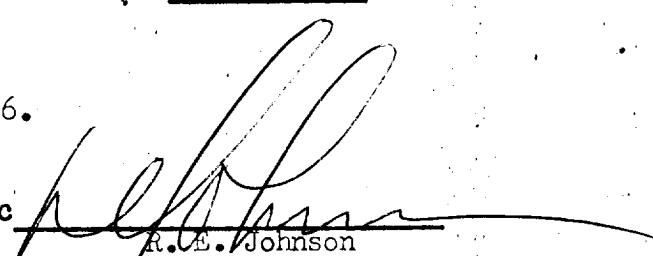
Title

I H. D. Raymond being of lawful age and being
the Assistant Dist. Superintendent for TEXACO Inc., do state
that the deviation record which appears on this form is
true and correct to the best of my knowledge.


H. D. Raymond

Subscribed and sworn to before me this 26th day of
March, 1964.

My commission expires October 20, 1966.

Notary Republic 

R. E. Johnson

for Lea County, State of New Mexico.

Lease State of New Mexico "L"

Well No. 7

Deviation Record

<u>Depth</u>	<u>Degrees Off</u>
460'	1
830'	1
1018'	1 1/4
1500'	1/2
1865'	1
2504'	2 3/4
2843'	2 3/4
3350'	3/4
3745'	1/2
4004'	1
4231'	1
4605'	1 3/4
5140'	2 1/4
5860'	2
6178'	2 1/2
6750'	2 1/4