

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mericos CITTOE O. C. C.

Jun 9 2 55 77 64

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in OUINTUPLICATE.

16 State Land submit 6 Copies

		<u> </u>	1		of the	Commi				e Land submit 6 Copies
LOC	ATE	REA 640 AC	DRIDA ORRIDO	TLY			NYW	Mexico	" state	
			TEX	ACO Inc	o.		State	of New Mex	ico "L"	
***********	*****	0 🛖	(Com	pany or Oper	ator)			-	(Lease)	_ 1
ell No										34-E , NMP)
·····		Vacuum	Glo	rieta	*******	- 	Pool,	Lea		Count
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		-								••••••
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evation al Septe	b ov e emb	sca level er	at To	p of Tubin	g Head 399 19 64	81 (I). F.)	The in	formation given is	to be kept confidential un
		ached S			,				•	
				-		OIL	SANDS OR 2	CONES		
o. 1, from				tc)		No.	4, from	to	·····
o. 2, from				to			No. :	5, from	to	
							er sands t		1	***************************************
							TANT WATE			
clude dat	a o	n rate of w	vater :	inflow and	elevation to v	which w	vater rose in ho	le.		
o. 1, from			•••••		to			***********************	feet	······
SIZE		WEIGHT		NEW O			KIND OF	CUT AND PULLED FROM		
		PER FO			1477! 3388!		Howco Howco		PERFORATIONS	
		23.						NONE	NONE NONE	Surface Intermedia
		6.5		NEW	67921			NONE	See attached	Production
	7				MUDI	DING A	ND CEMENT	ING RECORD		
HOLE		BIZE OF CASING		HERE	NO. BACKS	O. SACKS CEMENT	METHOD USED		MUD	AMOUNT OF MUD USED
511	7	1 3/ኒ።		14901	1000		Howco			
0 5/8"	1	8 5/8"		34001	850		Howco			
7 5/8"		2 7/8"		68001	1400		Howco			
	1									
					BECORD	OF PE	RODUCTION A	AND STEMULAT	TION	
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00 2++	പ	n ed she		(Record th	e Process use	B, NO.	or Qu. or Ga	s. used, interval	treated or shot.)	
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sult of Pro	odu	ction Stim	ulatio	n See	attached	shee	t.	*******************	***************************************	***************************************
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									Donah Oleaned C	UUUU!

RECORD OF DRILL-STEM AND SPECIAL VTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

feet, and from feet to feet.

Rotary tools were used from 0 feet to 6800

		_		I	PRODUCT	IUN						
Put to Pro	ducing	Jun	ie 5	, 19	964					21		
OIL WEL	L: The	production	during the first 24 h	8784 hours was		barrels of liquid			uid of which	d of which		
	was	oil:	% was	emulsion:	8 6		% water;	and		% was so	ediment. A.P	
			39				•					
								•			, ,	
GAS WEL	L: The	production	during the first 24 h	ours was		M	I,C.F. plu	18	•••••		barrels	
	liqui	d Hydroca	rbon. Shut in Pressure	······································	ibs.							
Length of	Time Shu	ıt in		***************************************						•		
PLEA	SE INDI	CATE BI	ELOW FORMATION	TOPS (I	N CONFO	RMANO	E WITH	GEOGR	APHICAL	SECTION O	F STATE):	
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T. Salt		1570'	Т	. Silurian.				т.			·	
B. Salt		26201	Т	'. Montoya	L.;			т.	•		•••••	
T. Yates.		27821	Т	•			•	,	Pictured Cl	iffs	••••	
T. 7 Rive	ers		Т									
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T. Grayb	urg	1.2001	Т		b							
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2720	3660	940	• ,				, .					
3660	4110	450	Lime									
4110	7070	530	Lime & Sand	0 C-ma						•		
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NHOCC	1											
- SIO-Sa	nta Fe	į	,					1				
• Field										•		
• File		1							1			
			ATTACH SEPA	BATE SUI	A TET THE	DDITTO	NAL SP	ACE IS	NEEDED			
										,	3	
I he	reby swear	or affirm	that the information	given here	with is a c	omplete	and corre	ct record	of the well a	and all work	done on it so	
as can be	determin	ed from av	vailable records.			• *	H. D.	Raymo	nd	June 9	. 1961.	
				_	•••					bs, New	(1)2 (0)	
			· TEXACO I	[nc.		Address	P. U.	DOX (20 - 505	DD, NEW	LICY TOO	
Company	or Opera	tor									erintend	

State of New Mexico "L" Well Number 8-X

Spudded 15" Hole 2:30 A. M. April 18, 1964. Ran 1477 of 11 3/4" O. D. Casing and cemented at 1490 with 800 Sx. Class "C" 4% gel, plus 200 Sx. Class "C" neat with 2% CACL. Plug at 1457. Cement Circulated. Tested before and after drilling plug for 30 minutes with 600 P. S. I. Tested O. K. Job complete 8:00 P. M. April 23, 1964.

Ran 3388' of 8 5/8" O. D. Casing and cemented at 3400' with 500 Sx. Class "C" 12% gel, plus 200 Sx. Class "C" 8% gel, and 150 Sx. Class "C" neat. Plug at 3366'. Tested before and after drilling plug for 30 minutes with 1000 P. S. I. Tested O. K. Job complete 4:00 P. M. April 27, 1964.

Core No. 1, from 5900' to 5902', No Good.

Core No. 2, from 5902' to 5918', 100% recovery, recovered 16' chert and dolomite. No show. Job complete May 4, 1964.

Core No. 3, from 6110 to 6160, 100% recovery, recovered 50 chert, dolomite and shale. No show. Job complete May 6, 1964.

Core No. 4, from 6300' to 6350', 100% recovery, recovered 50' Lime and sand. No show. Job complete May 8, 1964.

Ran 6792' of 2 7/8" O. D. Casing and cemented at 6800' with 1400 Sx. Class "C" 4% gel with FRA. Plug at 6794'. Tested with 1500 P. S. I. for 30 minutes. Tested O. K. Job complete 8:30 A. M. May 14, 1964.

Perforate 2 7/8" 0. D. Casing with two jet shots at 6139, 6144, and 6156. Acidize with 500 gals acetic acid. Swab well. Reacidize with 1000 gals LSTNE. Swab well. Reacidize with 2000 gals LSTNE in two stages with three ball sealers between stages. swab well. Perforate 2 7/8" Casing with two jet shots per foot from 6082, to 6090. Swab well dry. Acidize with 1000 gals LSTNE. Swab well.

On 24 Hour Potential Test ending 10:00 A. M. June 6, 1964 well swabbed 12 BO and 65 BW.
GOR - TSTM.

GRAVITY - 39

Top of Pay - 60821

Btm of Pay - 61561

NMOCC Date - May 10, 1964.

TEXACO Inc. Date - June 6, 1964.