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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

Jun 9 2 55 PM '64
New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. - P. O. Box 728 Hobbs, New Mexico June 9, 1964.

(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc., State of New Mexico "L", Well No. 8-2 /, in. SW 1/4 NE 1/4, (Company or Operator) (Lease)
G, Sec. 1, T. 18-S, R. 34-E, NMPM., Vacuum Glorietta Pool
Unit Letter
Lea

Please indicate location:

D	C	B	A
E	F	G X	H
L	K	J	I
M	N	O	P

County. Date Spudded April 18, 1964 Date Drilling Completed May 10, 1964
Elevation 3998' (D. F.) Total Depth 6800' PBTD 6794'

Top Oil/Gas Pay 6082' Name of Prod. Form. Glorietta

PRODUCING INTERVAL - 6139', 6144', 6156', 6082', and 6090'.

Perforations
Open Hole NONE Depth Casing Shoe 6800' Depth Tubing 6800'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 12 bbls. oil, 65 bbls water in 24 hrs, 0 min. Choke Size Swab

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size
Method of Testing (pitot, back pressure, etc.):
Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Swab Tubing Swab Date first new June 5, 1964
Press. oil run to tanks

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter TEXACO Inc.

Remarks: Perforate with two jet shots at 6139', 6144', and 6156. Acidize with 500 gals acetic acid. Re-acidize with 1000 gals LSTNE. Re-acidize with 2000 gals LSTNE, two stages with three ball sealers between stages. Perforate with two jet shots per ft from 6082' to 6090'. Re-acidize with 1000 gals LSTNE.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

TEXACO Inc.
(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Signature) H. D. Raymond

Title Assistant District Superintendent

Send Communications regarding well to:

Name H. D. Raymond

Address P. O. Box 728 - Hobbs, New Mexico.

By:
Title