Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT III

State of New Mexico Liergy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088

I.		-				TURAL G						
Operator Toyong Evaluation and Duc	Well API No. 30 025 20939											
Texaco Exploration and Production Inc.							30	025 2093	9			
P. O. Box 730 Hobbs, Ne	w Mexico	8824	0-252	28								
Reason(s) for Filing (Check proper box) X Other (Please explain)												
New Well Recompletion	Change in Transporter of: Oil Dry Gas				9-1-92 R-9710 CHANGES LEASE & WELL NUMBER FROM N.M. L STATE #9							
Change in Operator	Caninghead	i Gas 🗀	Conde	• =				•				
If change of operator give name and address of previous operator												
II. DESCRIPTION OF WELL AND LEASE												
Lease Name Well No. Pool Name, Inclu					ing Formation			of Lease Lease No. Federal or Fee D 1722 1				
VACUUM GLORIETA WEST UNIT 125 VACUUM GLO								E	B-17	33-1		
Unit Letter H : 1660 Feet From The NORTH Line and 660 Feet From The EAST Line												
Section 1 Townshi	, NMPM, LEA County											
THE DECICAL THOSE OF THE ASICH OF THE ASIC ASIC ASIC ASIC ASIC ASIC ASIC ASIC												
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Or Condensate Address (Give address to which approved copy of this form is to be sent)												
rexas New Mexico Pipeline						P. O. Box 2528 Hobbs, New Mexico 88240						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Texaco E & P Inc.					Address (Give address to which approved copy of this form is to be sent) P. O. Box 1137 Eunice, New Mexico 88231							
If well produces oil or liquids, give location of tanks.	Unit 0				is gas actuali	y connected?	When	7				
<u> </u>			175	34E		YES her:		11,	/11/63			
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA												
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded		Date Compl. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth				
Perforations							·		1010			
·								Depth Casing	g Shoe			
TUBING, CASING AND												
HOLE SIZE	CAS	ING & TU	BING S	IZE	DEPTH SET			SACKS CEMENT				
V. TEST DATA AND REQUES	T FOR AI	LLOWA	BLE		<u> </u>			l				
OIL WELL (Test must be after re	covery of total			il and must					or full 24 hours	f.)		
Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF				
GAS WELL				 	_							
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate				
Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFICATE OF COMPLIANCE					ا ر	NI CON	SEDV/	TION D				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION							
is true and complete to the best of my knowledge and belief.					SEP 1 0 %2							
SM (A)						p.,						
Signature					By original signed by Jerry Sexton							
M. C. Duncan Engr. Asst. Printed Name Title					DISTRICT 1 SUPERVISOR							
9-1-92 505-393-7191					Title							
Date		Telepi	hone No	•								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.