

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-20950
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1306-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name New Mexico "R" State NCT-3
2. Name of Operator Texaco Exploration and Production Inc.	8. Well No. 15
3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240	9. Pool name or Wildcat Vacuum Abo
4. Well Location Unit Letter P : 560 Feet From The East Line and 487 Feet From The South Line Section 1 Township 18-S Range 34-E NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3996' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU pulling unit. Install BOP.
- 2) Freepoint casing.
- 3) By wireline set CIBP in Z string (Wolfcamp) at 9800'. Cap with 35' cmt.
- 4) By wireline set CIBP in Y string (Abo Reef) at 8440'. Cap with 35' cmt.
- 5) Load hole with salt gel mud consisting of 10 lb brine with 25 lbs of gel per barrel.
- 6) By wireline set CIBP in Z string at 6000'. Cap with 35' cmt.

(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Engineer's Assistant DATE 3-5-92
TYPE OR PRINT NAME TELEPHONE NO. 393-7191

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

THE COMMISSION MUST BE NOTIFIED IN
WRITING OF ANY PLUG BACK OR
PLUG BACK TO A DIFFERENT RESERVOIR
TO BE APPROVED.

MAR 09 '92

- 7) By wireline set CIBP in Y string at 6000'. Cap with 35' cmt.
- 8) Cut Z string at freepoint (approx. 4820'). POH with casing.
- 9) Cut Y string at freepoint. Use as workstring.
- 10) Load hole with salt gel mud consisting of 10 lb. brine with 25 lbs. of gel per barrel.
- 11) Spot 50 sx of Class "C" cmt over casing stubs and 9 5/8" shoe. (4700'-4820'). Tag plug.
- 12) Pull up and spot 33 sx of Class "C" cmt from 2720'-2820' (Base of salt 2720'). Tag plug.
- 13) Pull up and spot 33 sx of Class "C" cmt from 1560'-1660' (Top of salt 1660'). Tag plug.
- 14) Shot 2 sqz holes in 9 5/8" csg at 455'.
- 15) Sqz cmt down 9 5/8" csg thru sqz holes at 455' until circ to surf up 13 3/8"-9 5/8" annulus (Approx 400 sx).
- 16) Cut off wellhead. Install marker. clean location.

RECEIVED

MAR 09 1992

OCD HOBBS OFFICE