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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. P. O. Box 728

Hobbs, New Mexico (Place) July 6, 1964. (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. (Company or Operator) State of New Mexico "R" NCT-3 (Lease), Well No. 15, in SE ¼ SE ¼,

P (Unit Letter), Sec. 1, T. 18-S, R. 34-E, NMPM., Vacuum Abo Reef Pool

Lea County. Date Spudded Feb. 28, 1964 Date Drilling Completed May 12, 1964

Elevation 3996' (D.F.) Total Depth 10,200' PBTD 10,187'

Top Oil/Gas Pay 8495' Name of Prod. Form. Abo Reef

PRODUCING INTERVAL - Perforations 8495', 8496', 8510', 8511', 8529', 8535', 8536', 8557', 8558', 8589', 8590', 8605', 8606', 8646', 8647', 8655', 8656', 8677', 8678', 8705', and 8706'.

Open Hole NONE Depth Casing Shoe 10,200' Depth Tubing 10,200'

OIL WELL TEST -

Natural Prod. Test: _____ bbls.oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 142 bbls.oil, 120 bbls water in 24 hrs, 0 min. Choke Size Swab

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): see remarks

Casing Press. Swab Tubing Press. Swab Date first new oil run to tanks July 1, 1964

Oil Transporter TEXACO Inc. (Trucks)

Gas Transporter TEXACO Inc.

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P X

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8"	344	400
9 5/8"	4785	1700
2 7/8"	10190	1900
2 7/8"	10187	1900

WC
ABO R

Remarks: Perforate 2 7/8" Casing with one jet shot at 8495', 8496', 8510', 8511', 8528', 8529', 8535', 8536', 8557', 8558', 8589', 8590', 8605', 8606', 8646', 8647', 8655', 8677', 8678', 8705', and 8706'. Acidize with 500 gals LSTNE. Swab well. Re-acidize with 11,000 gals LSTNE in 11 stages with 2 ball sealers between each stage.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

OIL CONSERVATION COMMISSION

By: _____

Title _____

TEXACO Inc. (Company or Operator)

By: W. E. Morgan (Signature)

Title Assistant to the District Superintendent

Send Communications regarding well to:

Name W. E. Morgan

P. O. Box 728 - Hobbs, New Mexico