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HOLDS OFFICE COMMISSION
NEW MEXICO OIL CONSERVATION COMMISSION
JUL 2 4 30 PM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-3936-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name None
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name New Mexico 'AA' State
3. Address of Operator P.O. Box 728 - Hobbs, New Mexico 88240	9. Well No. 3
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE South LINE, SECTION 10 TOWNSHIP 18-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Vacuum Abo
15. Elevation (Show whether DF, RT, GR, etc.) 4031' (D.F.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

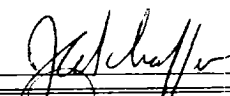
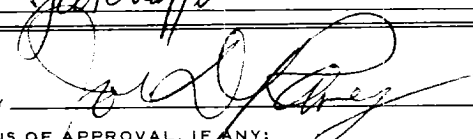
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, SEE RULE 1103.

The following work has been completed on subject well:

1. Set CIBP in 2-7/8" O.D. casing @ 8900'. Dumped 5 gals. (16') hydromite on top of plug. (PBSD 8884')
2. Perforate 2-7/8" O.D. casing w/2 JSPF 8768', 8812' to 8830', and 8856'.
3. Spotted 250 gals. 15% NE acid over perforations 8768'-8856'.
4. Acidize perforations 8768'-8856' w/9000 gals. 28% Unisol acid in 3 equal stages. Each stage followed w/1500 gals LST and 1000 gals treated water. Each stage separated by 100# unibeads.
5. Pump 1500 gals lease crude w/150# unibeads down 2-7/8" O.D. Casing.
6. Spot 1000 gals 15% acid on perforations 8768'-8856'.
7. Acidize casing perforations 8768'-8856' w/5000 gals 28% unisol acid followed w/2500 gals treated water.
8. Well completed ASD (Abandoned, Salvage Deferred) - Held for Secondary Recovery. Job complete 7:00 A.M., July 2, 1969.

NOTE: Request that the allowable be set at zero (0).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Assistant District Superintendent	DATE July 2, 1969
APPROVED BY 	TITLE SUPERVISOR	DATE JUL 3 1969
CONDITIONS OF APPROVAL, IF ANY:		