NO. OF COPIES RECEIVED		Form C-103 Supersedes Old
DISTRIBUTION		0.00 1.0.104
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Underline 14-85
FILE	Mad	5anIndicate Type of Lease
U.S.G.S.		State DU 100 Fee
LAND OFFICE		5. State Oil & God Lettale No.
OPERATOR		B-3936-1
		minimini
(DO NOT USE THIS FORM F	NDRY NOTICES AND REPORTS ON WELLS a proposals to drill or to deepen or plug back to a different reservoir.	7. Unit Agreement Name
SIL GAS WELL	OTHER-	None
A. Name of Cherator		8. Farm or Lease Name
TEXAC	0 Inc.	New Mexico MAAM State
+. Address of Operator		9. Well No. NCT-4
P. O. Box 728, Hobbs, New Mexico 88240		3
4 Location of Well	·	10. Field and Pool, or Wildcat
В	660 FEET FROM THE North LINE AND 1980 FEET FROM	Vacuum Abo
SOUTH LINE	SECTION 10 TOWNSHIP 18-S RANGE 34-E NMPM.	
THE		<i></i>
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	4031' (D. F.)	Lea
TEXACO PROPOSES  1. Pull subsurf bridge plug 2. Dump 5 gal. 3. Perforate 2 4. Acidize new 5. Pump 1500 ga 6. Pump 1500 ga 7. Pump 150# of 8. Repeat steps 9. Repeat steps 10. Flush with 5	of hydromite on top of bridge plug.  7/8" O. D. casing with 2 JSPF @ 8768', 8812' to 883  berforation with 3000 gals. 28% Unisol acid.  2. 5% acid W/2 Gal. L.S.T. 5.  Ls. Treated water W/ 2 Gal. L. S. T. 5.  unibeads in leas crude.  4, 5, 6, 7.  4, 5, 6.  barrels water.	estimated date of starting any proposed
	nd return to production.  mation above is true and complete to the best of my knowledge and belief.	

CONDITIONS OF APPROVAL IF ANY:

Assistant District
Superintendent

erintendent DATE May 9, 1969

TITLE

DATE 1950