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LAND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1031

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
TEXACO, INC.	New Mexico 'AB' State
3. Address of Operator	9. Well No.
P.O. Box 728, Hobbs, New Mexico 28240	7
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER 'C' , 990 FEET FROM THE South LINE AND 2310 FEET FROM	Vacuum Grayburg
THE East LINE, SECTION 6 TOWNSHIP 18-S RANGE 35-E NMPM.	San Andres
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3980' (DF)	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perf addl. pay

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull pumping equipment. Install BOP.
2. Perforate 2 1/2" CD casing w/2 ISPF @ 4546', 4555', 4562', 4569', 4586', 2 ISPF from 4592'-4607' and 2 ISPF @ 4620' & 4627'.
3. Acidize casing perforations 4546'-4604' w/1000 gals 15% NE acid in 5 equal stages w/15 ball sealers between stages.
4. Frac perforations w/30,000 gals Cross-Linked Polymer gal. w/1# 20/40 sd per gal and 60 ball sealers.
5. Swab.
6. Run production equipment. Test. Return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. Schuff TITLE Asst. Dist. Supt. DATE 12-22-75

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: