

AUG 10 2 54 PM '64

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies.

~~State of New Mexico "AD"~~

(LAW)

Vacuum

..Pool,

County.

990

South

2310

East

6

B-1031

May 28

611

June 11

64

Camay Drilling Company

P. O. Box 1701 - Midland, Texas

3980' (D. F.)

The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Drilled with rotary tools and no water sands tested.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1. from.....to.....feet.

No. 2, from.....to.....feet.

No. 3. from to feet.

No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7"	24.00	NEW	1546'	Howco	NONE	NONE	Surface
3 1/2"	5.75	NEW	4740'	Howco	NONE	See Attached	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	7"	1555'	650	Howco		
6 3/4"	3 1/2"	4750'	625	Howco		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

See Attached sheet.

Result of Production Stimulation..... See Attached sheet.

Depth Cleaned Out.....4750'

'PBTD

47201

COORD OF DRILL-STEM AND SPECIAL T 8

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4850 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing August 9, 1964

OIL WELL: The production during the first 24 hours was 53 barrels of liquid of which 45 % was
was oil; % was emulsion; 55 % water; and % was sediment. A.P.I.
Gravity. 38.1

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	1475'	T. Devonian	
T. Salt	1650'	T. Silurian	
B. Salt	2570'	T. Montoya	
T. Yates	2700'	T. Simpson	
T. 7 Rivers		T. McKee	
T. Queen	3908'	T. Ellenburger	
T. Grayburg		T. Gr. Wash	
T. San Andres	4644'	T. Granite	
T. Glorieta		T.	
T. Drinkard		T.	
T. Tubbs		T.	
T. Abo		T.	
T. Penn		T.	
T. Miss		T.	
T. Ojo Alamo			
T. Kirtland-Fruitland			
T. Farmington			
T. Pictured Cliffs			
T. Menefee			
T. Point Lookout			
T. Mancos			
T. Dakota			
T. Morrison			
T. Penn			
T.			
T.			
T.			
T.			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	217	217	Caliche				
217	870	653	Redbed				
870	1650	780	Redbed & Anhy				
1650	2570	920	Anhy & Salt				
2570	2700	130	Anhy & Gyp				
2700	3761	1061	Anhy, Gyp & Lime				
3761	3990	229	Anhy & Lime				
3990	4317	327	Lime, Gyp & Shale				
4317	4750	433	Lime & Shale				
TD	4750						
PBTD	4720						
All measurements from rotary table or 10' above ground level							
Estimate Number		6438					
6 - NMCC							
1 - State IO-Santa Fe							
1 - Field							
1 - File							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator. TEXACO Inc. W. E. Morgan August 10, 1964
Name. W. E. Morgan Address. P. O. Box 728 - Hobbs, New Mexico
Position or Title. Assistant to the District Superintendent

State of New Mexico "AB" Well No. 7

Spudded 11" Hole 8:00 P. M. May 28, 1964. Ran 1546' of 7" O. D. Casing and cemented at 1555' with 550 Sx Incor 8% gel, plus 100 Sx. Incor neat with 2% CACL. Plug at 1530'. Cement Circulated. Tested before and after drilling plug for 30 minutes with 600 P. S. I. Tested O. K. Job complete 4:30 P. M. June 1, 1964.

Ran 4740' of 3 1/2" O. D. Casing and cemented at 4750' with 475 Sx. Class "C" 8% gel, plus 150 Sx. Class "C" neat. Tested before and after drilling plug for 30 minutes with 1000 P. S. I. Tested O. K. Job complete 9:00 A. M. June 13, 1964.

Perforate 3 1/2" O. D. Casing with one jet shot at 4728', 4730', and 4732'. Acidize with 500 gals LSTNE. Frac with 5000 gals refined oil and 5000 lbs sand. Swab well. No new oil. Spot plug.

Perforate 3 1/2" O. D. Casing with one jet shot at 4654', 4661', 4679', 4695', and 4704'. Acidize with 1000 gals LSTNE in two stages with one ball sealer between stages. Swab well. Frac with 30,000 gals refined oil and 30,000 lbs sand. Swab well.

On 24 Hour Potential Test ending 8:00 A. M. August 9, 1964, well pumped 24 BO and 29 BW.

GOR - 1764

GRAVITY - 38.1

Top of Pay - 4654'

Btm of Pay - 4704'

NMOCC Date - June 11, 1964.

TEXACO Inc. Date - August 9, 1964.