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	GAS
PRODUCTION OFFICE	
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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

Aug 10 1964  
New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. - P. O. Box 728

Hobbs, New Mexico

August 10, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. State of New Mexico "AB"

Well No. 7, in SW 1/4 SE 1/4,

(Company or Operator)

(Lease)

0

Sec. 6

T. 18-S

R. 35-E

NMPM.

Vacuum

Pool

Unit Letter  
Lea

County. Date Spudded May 28, 1964

Date Drilling Completed June 11, 1964

Elevation 3980' (D. F.)

Total Depth 4750' PBTD 4720'

Top Oil/Oil Pay 4654'

Name of Prod. Form. Grayburg - San Andres

PRODUCING INTERVAL - 4654', 4661', 4679', 4695', and 4704'.

Perforations

Open Hole NONE

Depth

4750'

Depth

4700'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 24 bbls. oil, 29 bbls water in 24 hrs, 0 min. Size Pump

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): see remarks

Casing - - Tubing Pump Date first new oil run to tanks August 6, 1964

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Phillips Petroleum Company

Remarks: Perforate 3 1/2" Casing with one jet shot at 4654', 4661', 4679', 4695', and 4704'. Acidize with 1000 gals ISTNE in two stages with one ball sealer between stages. Swab well. Frac with 30,000 gals refined oil, and 30,000 lbs sand. Swab well.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

TEXACO Inc.

(Company or Operator)

By: W. E. Morgan  
(Signature)  
Title Assistant to the District Superintendent  
Send Communications regarding well to:  
Name W. E. Morgan  
Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By:

Title

I W. E. Morgan being of lawful age and being  
the Assistant to the Dist. Supt. for TEXACO Inc., do state  
that the deviation record which appears on this form is  
true and correct to the best of my knowledge.

W. E. Morgan  
W. E. Morgan

Subscribed and sworn to before me this 17th day of  
June, 1964.

My commission expires October 20, 1966.

Notary Republic R. E. Johnson

for Lea County, State of New Mexico

Lease State of New Mexico "AB" Well No. 7

Deviation Record

<u>Depth</u>	<u>Degrees Off</u>
220'	1/4
750'	1/2
1015'	1/2
1555'	3/4
2430'	1 1/4
2950'	1 3/4
3427'	2 3/4
3590'	3
3730'	3
3911'	2 3/4
4122'	3 1/2
4290'	3 1/2
4437'	4
4540'	3 3/4
4750'	3 1/2