

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-20959

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.  
E-9721

7. Lease Name or Unit Agreement Name  
NEW MEXICO CR STATE

8. Well No.  
3

9. Pool name or Wildcat  
LUSK DELAWARE

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

2. Name of Operator  
Texaco Exploration and Production Inc.

3. Address of Operator  
P. O. Box 730 Hobbs, NM 88240

4. Well Location  
Unit Letter L : 1980 Feet From The SOUTH Line and 660 Feet From The WEST Line  
County  
Section 32 Township 19-S Range 32-E NMPM LEA

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3543' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>CONVERTED TO SWD</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3/20/93 - 3/23/93
- 1. MIRU. INSTALLED BOP.
- 2. TIH W/ INJECTION TBG AND PKR, CIRCD PKR FLUID, SET PKR @ 4474'.
- 3. LOADED BACKSIDE W/ INHIBITED WATER AND TESTED CASING TO 500 PSI FOR 30 MIN, HELD OK.
- 4. ESTABLISHED SWD INJECTION RATE OF 2.25 BPM @ 500 PSI.
- 5. RIGGED DOWN & CLEANED LOCATION. (ORIGINAL CHART ATTACHED, COPY OF CHART ON BACK)

SWD-503

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE ENGINEER'S ASSISTANT DATE 4-5-93  
TYPE OR PRINT NAME MONTE C. DUNCAN TELEPHONE No. 393-7191

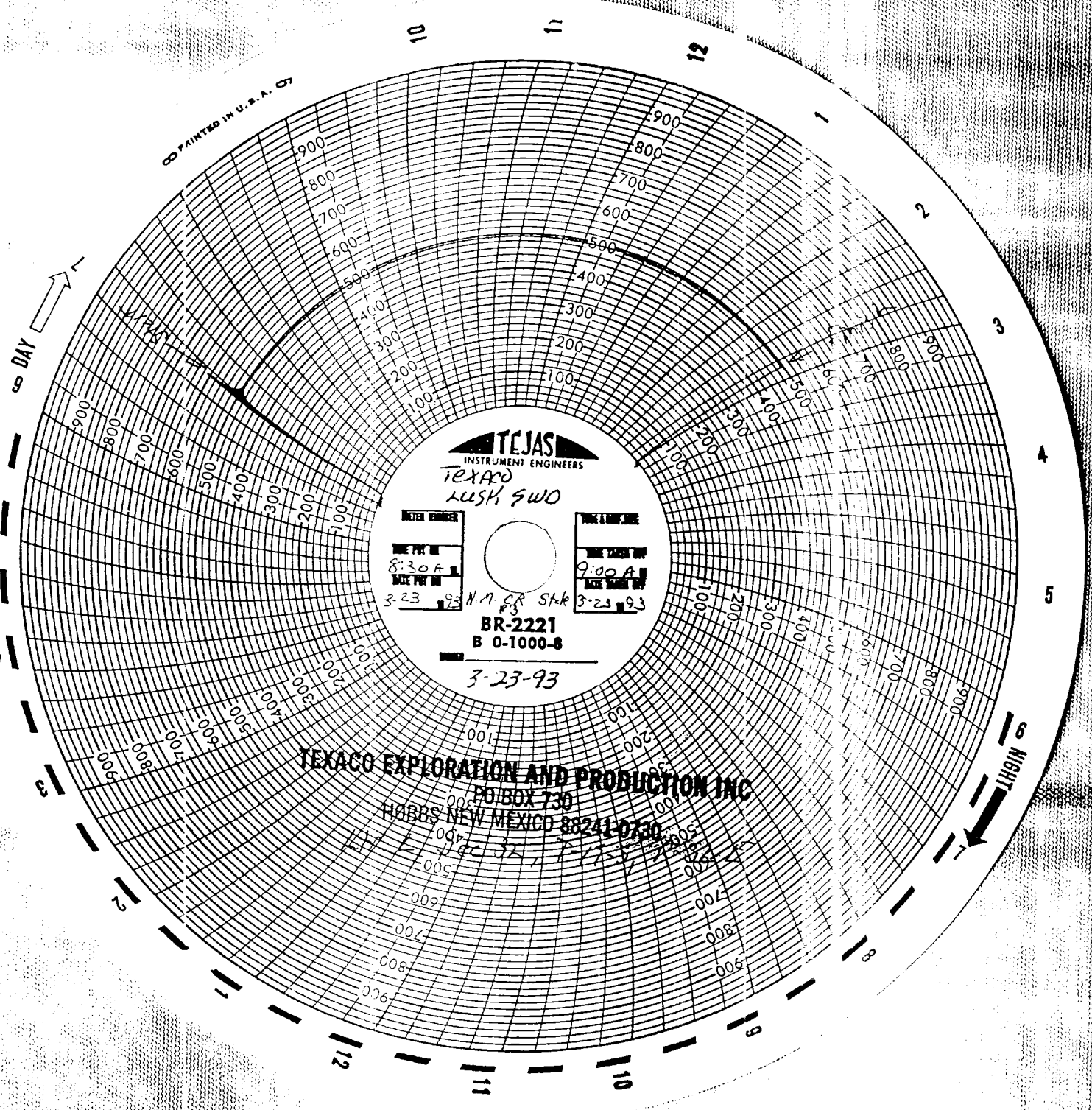
(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE APR 09 1993  
CONDITIONS OF APPROVAL, IF ANY:

PRINTED IN U.S.A.

DAY

NIGHT



**TEJAS**  
 INSTRUMENT ENGINEERS  
 TEXACO  
 LUSH SWO

METER NUMBER  
 TIME PUT ON  
 8:30 A  
 DATE PUT ON  
 3-23-93

TIME TAKEN OFF  
 9:00 A  
 DATE TAKEN OFF  
 3-23-93

BR-2221  
 B 0-1000-8

3-23-93

**TEXACO EXPLORATION AND PRODUCTION INC**  
 PO BOX 730  
 HOBBS NEW MEXICO 88241-0730

RECEIVED

APR 1 1993