

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-9721

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name New Mexico 'CR' State
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240	9. Well No. 3
4. Location of Well UNIT LETTER L , 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 19-S RANGE 32-E NMPM.	10. Field and Pool, or Wildcat Lusk Delaware
15. Elevation (Show whether DF, RT, GR, etc.) 3543' (DF)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	Plug back <input checked="" type="checkbox"/>

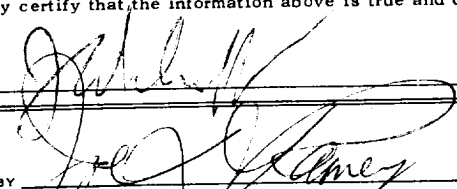
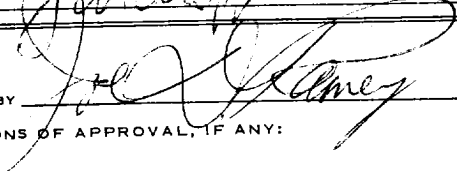
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work has been completed on subject well:

1. Ran 2-3/8" tubing to 11,460' and spotted 35 sx Class H cement plug from 11,460' to 11,210'. Pull 2-3/8" tubing.
2. Ran free point, found casing stuck at 7224'. Cut 4-1/2" casing at 7220'. Pull casing.
3. Ran 2-3/8" tubing to 7240', circulate hole with mud. Spotted 35 sx Class H cement plug from 7240 to 7130'. Pull 2-3/8" tubing.
4. Ran 5060' (146 joints) 4-1/2" OD 11.60# and set at 5075'. Centralizers from 5075 to 4590'. Cemented w/250 sx Class C w/4% gel. Plug at 5039'. Complete 5:30 PM February 15, 1970. Tested 4-1/2" OD casing w/1500# from 11:30 AM to 12:00 noon, February 16, 1970. Tested OK.
5. Perforate 4-1/2" OD casing w/2 JSPF from 4767' to 4797', 4876 to 4884' and 4893 to 4930'.
6. Ran 2-7/8" tubing w/packer and acidize perforations 4767 to 4930 w/750 gals 15% NEA.
7. Frac w/30,000 gal gelled lease crude w/1# 20-40 sand, 1/40# Adomite per gal and 60# gelling agent per 1000 gal in 5 equal stages w/50# unibeads between stages.
8. Pull 2-7/8" tubing w/packer. Ran 2-3/8" tubing. Swab.

(Continued)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Assistant District Superintendent	DATE May 15, 1970
APPROVED BY 	TITLE SUPERVISOR DISTRICT	DATE MAY 18 1970
CONDITIONS OF APPROVAL, IF ANY:		