

9. Pull 2-3/8" tubing. Ran RBP and set at 4834', swab. Moved RBP to 5010, pulled tubing to 4670 and swab. Pull RBP and tubing.
10. Ran tubing w/packer and set at 4836', swab. Pull tubing and packer.
11. Ran CI cement ret. and set at 4735'. Squeeze perforations 4767 to 4930' w/100 sx Class C cement.
12. Perforate 4-1/2" OD casing w/2 JSPF from 4660' to 4675'.
13. Ran tubing and packer and set at 4585', acidize w/1000 gals 15% NEA. Pull tubing and packer.
14. Perforate 4-1/2" casing w/2 JSPF from 4578 to 4584, 4588 to 4591, and 4610 to 4624'. Ran RBP and set at 4640'.
15. Ran tubing w/packer and set at 4550'. Acidize w/1000 gal 15% NEA.
16. Swab, pull tubing w/packer and RBP. Ran tubing w/packer and set at 4495'.
17. Frac perforations 4578 to 4675' w/20,000 gal gelled lease crude containing 1# 20-40 sand and 1/40# Mark II Adomite per gal in 3 equal stages w/75# unibeads between stages.
18. Swab, ran tubing, pump and rods.
19. Well shut in effective May 12, 1970. It is requested that the well be classified TR-O (To Be Reconditioned-Oil) - Held for remedial work.
20. It is requested that the allowable be set at zero (0).