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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

SEP 24 2 03 PM '64

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. - P. O. Box 728 Hobbs, New Mexico September 24, 1964

(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. State of New Mexico "CR", Well No. 3, in NW 1/4 SW 1/4,
(Company or Operator) (Lease)
L, Sec. 32, T. 19-S, R. 32-E, NMPM., Lusk Strawn Pool
Unit Letter
Lea

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded July 26, 1964 Date Drilling Completed Sept. 6, 1964
Elevation 3543' (D. F.) Total Depth 11,500' PBD 11,469'

Top Oil/Gas Pay 11,400' Name of Prod. Form. Strawn
PRODUCING INTERVAL 11,400', 11,402', 11,408', 11,413', 11,416', 11,417',
11,421', 11,424', 11,432', 11,434', 11,440', 11,445',
Perforations 11,448', 11,449', 11,453', and 11,456'.
Open Hole NONE Depth 11,499' Depth 11,284'
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 410 bbls. oil, 0 bbls water in _____ hrs, 0 min. Size 18/64" Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____
Method of Testing (pitot, back pressure, etc.): _____
Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____
Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Press. - - Tubing Press. 1150 Date first new oil run to tanks September 21, 1964
Oil Transporter Texas-New Mexico Pipe Line Company
Gas Transporter NONE (TO BE CONNECTED LATER)

Remarks: Acidize above perforations with 500 gals 15% NE acid. Swab well.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19_____

OIL CONSERVATION COMMISSION

By: _____
Title _____

By: _____
(Signature) H. D. Raymond
Title Assistant District Superintendent
Send Communications regarding well to:
Name H. D. Raymond