

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

FE THE

TOO	AREA 640 A Cate Well C									
.,,		rexaco:	Inc.	******************	************************	State of	New Mexico	"CR"	State	
		(Company o	or Operat	(OF)			(Lease))		••••••
ell No					¼, of Sec					
	······	560		Mect	Pool,	7080		•••••••••••••••••••••••••••••••••••••••		Со
					line and					
					and Gas Lease No					
					, 19.64 Drill					
					Drilling C					
dre ss	•••••••••••••••••••••••••••••••••••••••		••••••	409 Wilki	nson Foster	Building	- Midland,	Texas	S	
vation al Decem	bove sea level ber	at Top of	Tubing	Head3	51 ₁ 3 ° (D. F.) The	information giver	is to	be kept confid	ential
See ti	he attacl	ned shee	et.							
					OIL SANDS OR					
					No.					
					No.					
3, from	l		to	******************	No.	6, from	***************************************	to	******************************	••••••
Drille	ed with m	rotary t	ools	and no wa	ter sands to	ested.	•			
lude dat	a on rate of s	water inflow	r and el		h water rose in he					

4, from.	•••••••••••••••••••••••••••••••••••••••		••	to	***************************************	*****************	feet		***********	•••••••
					CASING RECO	RD				
SIZE	WEIG PER P	,	EW OR	AMOUNT	KIND OF SHOE	CUT AND PULLED FRO	M PERFORATI	ONS	PURPO	SE
3/4"	42.0	ю и	EW	9041	Howco	NONE	NONE		Surface	
5/8"	24.0		EW	38851	Howco	NONE	NONE		Intermed:	iate
1/2"	11.6	O N	EW	114861	Howco	NONE	See Attacl		Production	on
	'		^	!		_!			<u> </u>	
				MUDDING	AND CEMENT	ING RECORI)			
IZE OF HOLE	SIZE OF CASING	WHERE SET		NO. SACKS OF CEMENT	METROD USED		MUD GRAVITY	AMOUNT OF		
ıt	11 3/4"	917	, -	600	HOWCO		URAVITY		MUD USED	
5/8"	8 5/8"	3900		750	HOWCO			·		<u> </u>
7/8"	4 1/2"	11499	1	300	HOWCO					
				i						
	`			RECORD OF	PRODUCTION A	ND STIMUL	TION			
•		(Recor	d the	Process used. N	o. of Qts. or Gal	s sted interve	l treated or shoe	,		
-							. dealed of anot.	,		
the	attached									
the	attached		********		*************************************	*********************		•••••••	***************************************	•••••
the_	attached	sheet.	*********			······································	*****			••••
e the	attached	sheet.			4 17 <i>1-1-1-1</i> 100	*******************************				•••••
the	attached	sheet.		******************************	4 17 <i>1-1-1-1</i> 100				4	
		sheet.	**********						4	
		sheet.	**********	******************************					4	
		sheet.	**********						4	

WOODD OF DRILL-STEM AND SPECIAL T' 78

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Cable tools	were use	d from	feet to		feet, and	1 from		eet to	feet.			
				PRODUC	TION							
		Sentem	iber 23	., 6և								
Put to Proc								100				
OIL WELL	L: The	production	n during the first 24 hours w	аз		bar	rels of liqu	aid of which	% wa			
	was	oil;	% was emulsi	ion;		% water	; and	% was s	ediment. A.P.I			
	Grav	ritv	47		•							
OAC WEE		-	n during the first 24 hours w			CE al			harrels o			
GAS WELL						t,O.P. pr						
	liqui	d Hydroca	rbon. Shut in Pressure									
Length of	Time Sh	ut in	***************************************									
PLEA	SE IND	CATE BI	ELOW FORMATION TOP	es (IN CONF	ORMANO	E WITH	(GEOGR	APHICAL SECTION	OF STATE):			
		0177	Southeastern New Mexic					Northwestern New				
T. Anhy	•••••	8571 98 71		vonian				Ojo Alamo				
	······································	<u></u> 23以此		ontoya				Kirtland-FruitlandFarmington				
				npson				Pictured Cliffs				
	rs.		T. Mc	Kee				Menefee				
Bone T. Quesa	Spgs	72541		enburger				Point Lookout	•••••••			
T Gravhi	ırσ		T. Gr.	. Wash	•••••		Т.	Mancos	······			
T. SKOKOK	Dean Mes	99601		anite				Dakota	***************************************			
				,				Morrison				
. ∦0.	Licamp	7.055R1						Penn				
				•		*		*****				
							Т.	••	•••••			
			FC	ORMATION	RECO	RD						
From	То	Thickness	Formation		From	То	Thickness in Feet	Formation	on			
		in Feet			. 7.117		in reet					
0 260	260 857	26 0 59 7	Calich e Redbed									
857	987	130	Redbed & Sand									
987	2354	1367	Anhy & Salt									
2354 3210	3210 4440	856 1230	Anhy & Lime Lime									
4440	5320		Lime & Sand									
5320	6685	1365						,				
6685	6930			lomito				4				
6930 7655	7655 8513	725 858		TOUTTO				•				
8513	9080											
9080	9860	780	Lime, Shale & Che	ert								
9860	10670	1										
10670	11210		Lime, Shale & Che Lime & Chert	ert								
11210	11500	290	Time & Onet.									
l Depth												
	11469											
measure	nents .	from ro	tary table or					6 - MAOCC - H				
above g			-					1 - SLO - San	ta Fe, N.			
mate Nu	mha m	8125						l - Field				
mace Nu	noer,	0125				}		1 110				
		<u> </u>				<u> </u>	<u> </u>	<u></u>				
			ATTACH SEPARATE	SHEET IF	ADDITIO	NAL SP	ACE IS N	EEDE D				
I her	eby swea	r or affirm	that the information given	herewith is a	complete a	and corre	ct record o	of the well and all work	done on it so			
A 11C1			vailable records.		**							
							September 24, 1964 - H. D. Raymond					
				•					(Data)			
		tor	TEXACO Inc.	•				28 - Hobbs, New	(Data)			