

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-20961
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-9721
7. Lease Name or Unit Agreement Name: Texaco Cities Service State Com
8. Well No. 1
9. Pool name or Wildcat Lusk Morrow (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Prize Operating Company

3. Address of Operator
3500 William D. Tate, Suite 200, Grapevine, Texas 76051

4. Well Location
Unit Letter **G** : **1980** feet from the **North** line and **1980** feet from the **East** line
Section **32** Township **19S** Range **32E** NMPM County **Lea**
10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3540' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: **Zone Abandon** ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Zone
Prize Operating Co. respectfully request approval to ~~Temporarily~~ Abandon the 'Morrow' by setting a CIBP at approximately 12,200' in the production tubing. The well is currently dual completed, with the Strawn and Morrow tubing strings cemented in the wellbore. The Strawn side of the well is to be put back on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE **Don Aldridge** TITLE Regulatory Analyst DATE 11-2-2000

Type or print name Don Aldridge Telephone No. 817-424-0454

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any: