Submit 3 Copies to Appropriate Dist. Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

# OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Revised 1-1-89

INSTRUCTIONS ON REVERSE SIDE

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

## SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

| Operator | | | Lease | | Well No. |
|---|---|---|---|---|---|
| Texaco Exploration & Production, Inc. | | | Texaco Cities Service STATE Com. | | 1 |
| Location of Well | Unit G | Sec. 32 | Twp 19 S | Rge 32 E | County Lea |

| | Name of Reservoir or Pool | Type of Prod. (Oil or Gas) | Method of Prod. Flow, Art Lift | Prod. Medium (Tbg. or Csg) | Choke Size |
|---|---|---|---|---|---|
| Upper Compl | Lusk STRAWN | GAS | Flow | Tbg. | open |
| Lower Compl | Lusk MORROW | GAS | ~~SI~~ S.I. | Tbg | — |

### FLOW TEST NO. 1

Both zones shut-in at (hour, date): 11:20 A.m. 11-23-93

Well opened at (hour, date): 1:30 P.m. 11-23-93

| | Upper Completion | Lower Completion |
|---|---|---|
| Indicate by ( X ) the zone producing | X | |
| Pressure at beginning of test | 400 | 1050 |
| Stabilized? (Yes or No) | yes | yes |
| Maximum pressure during test | 400 | 1050 |
| Minimum pressure during test | 0 | 1035 |
| Pressure at conclusion of test | 0 | 1035 |
| Pressure change during test (Maximum minus Minimum) | 400 | 15 |
| Was pressure change an increase or a decrease? | Decrease | Decrease |

Well closed at (hour, date): 8:30 A.m. 11-24-93 Total Time On Production 19 Hrs

Oil Production During Test: 0 bbls; Grav. — Gas Production During Test 8 MCF; GOR

Remarks MORROW ~~SI~~. SHUT IN STRAWN SHUT IN, OPENED ONCE A MONTH

### FLOW TEST NO. 2

| | Upper Completion | Lower Completion |
|---|---|---|
| Well opened at (hour, date): | | |
| Indicate by ( X ) the zone producing | | |
| Pressure at beginning of test | | |
| Stabilized? (Yes or No) | | |
| Maximum pressure during test | | |
| Minimum pressure during test | | |
| Pressure at conclusion of test | | |
| Pressure change during test (Maximum minus Minimum) | | |
| Was pressure change an increase or a decrease? | | |

Well closed at (hour, date) Total time on Production

Oil production During Test: bbls; Grav. ; Gas Production During Test MCF; GOR

Remarks

### OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

Texaco E. & P. Inc.
Operator

Juan H. Cano
Signature

Juan G. Cano Field Tech. Relief
Printed Name Title

11/24/93 505 397-3571
Date Telephone No.

### OIL CONSERVATION DIVISION

Date Approved NOV 29 1993

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title