

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 7085

SANTA FE, NEW MEXICO 87301

Form O-103
Revised 10-1-

3a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-9721

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG HALL TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - " (FORM O-111) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER-	7. Unit Agreement Name
2. Name of Operator	8. Form or Lease Name
Texaco Inc.	Texaco-Cities Service St.
3. Address of Operator	9. Well No.
PO Box 728, Hobbs, New Mexico 88240	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER G, 1980 FEET FROM THE East LINE AND 1980 FEET FROM THE North LINE, SECTION 32 TOWNSHIP 19S RANGE 32E NMPM.	Lusk Morrow (Gas)
11. Elevation (Show whether DF, RT, GR, etc.)	12. County
3553' DF	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRUPU. Bleed Morrow down. Kill Morrow. NU hydraulic BOP and kill lines.
- 2) With Morrow loaded with 2% KCL, set RBP at $\pm 11,200'$. Raise packer and pressure test casing to 4500# for 30 minutes. Locate any leaks with packer.
- 3) If leaks are found set CIBP with gauge ring 1000' below located leak(s) in the Strawn string. If no leaks are found go to step 5.
- 4) TOK (Morrow) with RBP. Squeeze leaks with ± 100 sxs. Class "H" cement and 2% CaCl utilizing CIBP and cement retainer. WOC. Drill out and retest. CO to $\pm 12,650'$.
- 5) Swab Morrow to $\pm$ BPTD of 12,956'.
- 6) Spot 250 gallons 7 1/2% acetic acid on interval to be perforated (12,313'-12,589') followed by 2% KCL water to kill well.
- 7) RU high pressure lubricator. With 1 11/16" magnetically oriented tubing gun, perforate 2 spi at 12,313', 19, 12,422', 12,551', 56, 53, 33, 89, (3 intervals, 16 holes). Keep hole loaded with 2% KCL at all times.
- 8) Swab Morrow if necessary to achieve flow, and test.
- 9) If Morrow production is not sufficient, acidize perms with 3000 gallons 15% NEFE acid, 4 gallons clay stabilizer, 1000 SCF/bbl N₂, and 42 ball seals dropped throughout job. Max. rate and pres. 2 BPM and 4500#. Flush (OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Ja. H. ...* TITLE Hobbs Area Superintendent DATE 4/11/83

APPROVED BY *P. J. ...* TITLE DATE APR 11 1983

CONDITIONS OF APPROVAL, IF ANY:

- to 12,300' with 20 HP. 80 pumps. 9" 30 min.
- 10) If squeeze was necessary, C/O CIBP in Strawn.
 - 11) Swab Morrow and Strawn if necessary to achieve test Morrow.
 - 12) ND EOP. 3DPG.