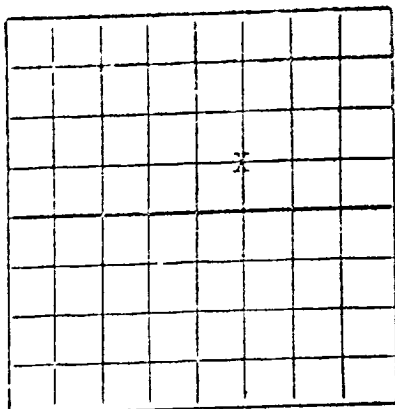




NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBBS OFFICE O. C. C.

JUL 22 10 11 AM '64

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

TEXACO Inc.

TEXACO-Cities-Service-State

(Company or Operator)

(Lease)

Well No. 1, in SW 1/4 of NE 1/4, of Sec. 32, T. 19-S, R. 32-E, NMPM.

Lusk Strawn & Lusk Morrow Pool, Lea County.

Well is 1980 feet from East line and 1980 feet from North line

of Section 32. If State Land the Oil and Gas Lease No. is E-9721

Drilling Commenced May 8, 1964. Drilling was Completed July 9, 1964

Name of Drilling Contractor Loffland Drilling Company

Address P. O. Box 3268 - Midland, Texas

Elevation above sea level at Top of Tubing Head 3553' (D. F.) The information given is to be kept confidential until November, 1964

See attached sheet.

OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

Drilled with rotary tools and no water sands tested.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
11 3/4"	31.20	NEW	886'	Howco	NONE	NONE	Surface
8 5/8"	24.00	NEW	3861'	Howco	NONE	NONE	Intermediate
STR 2 7/8"	6.50	NEW	12978'	Howco	NONE	See Attached	Production
MOR 2 7/8"	6.50	NEW	12973'	Howco	NONE	See Attached	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	11 3/4"	906'	700	HOWCO		
10 5/8"	8 5/8"	3880'	750	HOWCO		
7 7/8"	2 7/8"	12995'	2000	HOWCO		
7 7/8"	2 7/8"	12987'	2000	HOWCO		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

See Attached Sheet.

Result of Production Stimulation See Attached Sheet.

Depth Cleaned Out 13,300'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 13,300 feet, and from feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing July 21, 1964
OIL WELL: The production during the first 24 hours was 367 barrels of liquid of which 99 was oil; % was emulsion; 1 % water, and % was sediment. A.P.I. Gravity 46
GAS WELL: The production during the first 24 hours was 2.2 MCF M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure 600 lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	878'		T. Devonian		T. Chinle
T. Salt	1010'		T. Silurian		T. Fort Hays
B. Salt	2260'		T. Montoya		T. Permian
T. Yates	2455'		T. Simpson		T. Permian
T. Z. Rivers	2720'		T. McKee		T. Permian
T. Queen	2860'		T. Ellenburger		T. Permian
T. Granger	4820'		T. Gr. Wash.		T. Permian
T. Sand Springs	7258'		T. Granite		T. Permian
T. Glendon	9860'				T. Permian
T. D. Camp	10480'				T. Permian
T. D. Camp	11182'				T. Permian
T. D. Camp	11527'				T. Permian
T. D. Camp	12000'				T. Permian
T. D. Camp	12864'				T. Permian

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	305	305	Caliche				
305	878	573	Redbed				
878	1000	122	Redbed & Anhy				
1000	2260	1260	Anhy & Salt				
2260	3895	1635	Anhy, Salt & Gyp				
3895	4050	155	Anhy & Lime				
4050	5430	1380	Lime				
5430	6810	1380	Lime & Sand				
6810	7420	610	Lime				
7420	8685	1265	Lime, Sand & Shale				
8685	9440	755	Lime & Sand				
9440	10020	580	Lime, Sand & Shale				
10020	10880	860	Lime & Chert				
10880	11350	470	Lime, Sand & Chert				
11350	12220	870	Lime & Chert				
12220	13300	1080	Lime, Shale & Chert				

All measurements from rotary table or 12' above ground level.

Surveyor Number 8094

- 6 - N.M.C.
- 1 - State Land Office - Santa Fe
- 1 - Office - Bartlesville
- 1 - Office - Box 69 - Hobbs
- 1 - Office - Box 760 - Roswell

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

- 1 - Field
- 1 - File

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company of Operator: FAYNOR, Inc.
Name: H. D. Faynora
Address: P.O. Box 723 - Santa Fe, New Mexico
Position or Title: Assistant District Superintendent
Date: July 22, 1964