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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

TRANSPORTE	- 441		MISCELLANEOUS REPORTS ON WELLS									
(Submit to appropriate District Office as per Commission Rule 1106)												
Name of Con	npany TE	Addres	Address P. O. Box 728 - Hobbs, New Mexico									
						etter Section Township Range						
TEYACO_Cities_Service_State 1 Date Work Performed Pool Lusk (Strawn)						32		9 - S		32	? - E	
Date Work Po	erformed 5, 1964	Poo	-	Morrow)		·	County	Lea	a .			
THIS IS A REPORT OF: (Check appropriate block)												
Beginning Drilling Operations												
Plugging Remedial Work												
Detailed account of work done, nature and quantity of materials used, and results obtained.												
Total Depth - 13,300' 8 5/8" 0. D. Cauling Cemented at 3880'												
Lusk (Strawn Zone): Ran 12,978 of 2 7/8 0. D. Casing, 6.50 LB, J-55, NEW, and cemented at 12,995 with 6 sub at 12,240, plug at 12,964.												
Lusk (Morrow Zone): Ran 12,973' of 2 7/8" 0. D. Casing, 6.50 LB, J-55, NEW, and cemented at 12,987' with 8' sub at 11,185', plug at 12,956'.												
Cement above strings with 500 Sx. Class "C" 8% gel with FRA, plus 1200 Sx. Class "C" 8% gel, and 800 Sx. Class "C" 4% gel. Retarder in all cement. Spot 500 gals acetic acid in each string. Job complete 12:00 NOON, July 10, 1964. Tested above strings of 2 7/8" O. D. Casing for 30 minutes with 1500 P. S. I. from 1:00 P. M. to 1:30 P. M. July 13, 1964. Tested O. K. Job complete 1:30 P. M. July 13, 1964.												
Witnessed by H. H. Addison Position Drillin		osition Drilling	Foreman		Company TEXACO Inc.							
	······································	F	ILL IN BELOW				PORTS ON	NLY				
DF Elev.		ΓD		PBTD	WELL	Producing Interval Completion Da			Indian Data			
DI Lievi							Froducing interv		leivar Con		letion Date	
Tubing Diam	eter	Tubi	ing Depth		Oil Stri	ng Diame	er Oil String		Oil String I	Pepth		
Perforated In	terval(s)											
Open Hole Interval Producing Formation(s)												
		——γ	·····	RESULTS OF								
Test Before	Date of Test	0	Pil Production BPD	Gas Production MCFPD		Water Production BPD		GOR Cubic feet/Bbi			as Well Potential MCFPD	
Workover												
After Workover												
OIL CONSERVATION COMMISSION					I here to the	I hereby certify that the information given above is true and complete to the best of my knowledge.						
2				Name U.E. Morgan								
					Position W. E. Morgan Assistant to the District Superintendent							
**************************************					Compa	Company TEXACO Inc.						