

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <u>30-025-20979</u>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-7723
7. Lease Name or Unit Agreement Name  STATE AF
8. Well No. 2
9. Pool name or Wildcat Vacuum Wolfcamp
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3956 DF

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☐ OTHER Salt Water Disposal

2. Name of Operator  
PENROC OIL CORPORATION

3. Address of Operator  
P. O. BOX 5970, HOBBS, NM 88241

4. Well Location  
Unit Letter 0 : 2130 Feet From The EAST Line and 330 Feet From The SOUTH Line  
Section 8 Township 18S Range 35E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3956 DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐ SWD-348  
OTHER: Convert Well to disposal ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

As per order NO. SWD-348 well was equipped for SWD on September 1, 1989

Picked up and ran 3 1/2" 8R, plastic coated tbq and packer. Circulated hole clean with packer fluid set packer at 9853'. Pressured tested tbq-csg annulus to 500# - O.K. Put well on injection at 0.56 bpm and on 9-4-89 pumped 1000 gal 20% NEFE acid @ 0.75 bpm and 350#. Returned well to injection. Injecting ARO 1690 bpd & 50 psig.

Injecting into perf: 9864'-9900'  
10134-10155'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mohammed Yamin Merchant TITLE PRESIDENT DATE 9-7-89

TYPE OR PRINT NAME MOHAMMED YAMIN MERCHANT

TELEPHONE NO. (505) 397-3596

ORIGINAL SIGNED BY JERRY SEXTON  
(This space for State Use) DISTRICT I SUPERVISOR

SEP 18 1989

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: