

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

C. L. CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Sun Exploration & Production Co.	8. Farm or Lease Name State AF
3. Address of Operator P. O. Box 1861 - Midland, Texas 79702	9. Well No. 2
4. Location of Well UNIT LETTER 0 330 FEET FROM THE South LINE AND 2130 FEET FROM THE East LINE, SECTION 8 TOWNSHIP 18-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Vacuum Abo Reef
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☒ Acdz	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU PU. POH w/rods & pmp. Install BOP. POH w/2-7/8" tbg.
- RIH w/2-7/8" WS and 7" (23-32#) RDG pkr. Spot 7 bbls 20% Sta-Live Acid from 9080-8886. Raise and set pkr @ 8775'. Trap 1000# on annulus.
- BJ acdz perfs 8937-9080 w/10,000 gals 20% Sta-Live* acid in 4 equal stages. Mx TP-5000#. Pmp @ 3-5- BPM as follows:
 - Pump 2500 gals 20% acid.
 - Pump 500 gals gelled 10# brine containing 500# graded rock salt.
 - Repeat steps "A" and "B" two times.
 - Pump 2500 gals 20% acid.
 - Flush to btm perf w/2% KCL wtr. Shut-in 1½ hrs.

*have additional rock salt on loc and adjust as necessary.
- Swab back load and acid wtr. Eval fluid content and rate. POH w/tbg & pkr.
- RIH w/2-7/8" tbg, 86 rod string w/rod guides and 1½" pump.
TAC-9095 SN-9097 PN-9098 MA-9101 TS-9131

*Additives per 1000 gals 20% Sta-Live
1 gal C-15 Inhibitor
2 gals J-14A Cationic Surfactant
3 gals G-10 Friction reducer

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dee Ann Kemp TITLE Acct. Asst. II DATE 4-4-83
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
APPROVED BY _____ TITLE _____ DATE MAR 7 1983
CONDITIONS OF APPROVAL, IF ANY: _____