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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM - 336	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texas Pacific Oil Company, Inc.	8. Farm or Lease Name State "AF"
3. Address of Operator P. O. Box 1069, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER 0 330 FEET FROM THE South LINE AND 2130 FEET FROM THE East LINE, SECTION 8 TOWNSHIP 18-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Vacuum Abo Reef
15. Elevation (Show whether DF, RT, GR, etc.) 3956' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in, rig up. Pull tubing rods and pump.
2. Spot 1000 gal. 15% acid on bottom, at 10,155'.
3. Perf. Wolfcamp 10,134-146-148-151-153-155 (6 holes).
4. Isolate Abo Reef perfs 9053-9080' w/straddle packers at 9044 & 9085'.
5. Acidize perfs w/2000 gal. 20% CRA-35 acid. Overflush w/1000 gal. ~~mx~~ treated water.
6. Swabed back acidwater and tested.
7. Pulled tubing and packer. Set CIBP @ 10,100' w/ 2 sacks cement.
8. Perf. 8937-41-44-52-54-56-58-63-70-76-80-85-91-9000-04-07-12-18-20-25'.
9. Set straddle packers at 8927 & 9035'. Treated perfs. 9053-9080' w/1000 gal. treated water. Treated perfs. 8937-9025' w/3000 gal. 20% CRA-35 overflush w/1000 gal. treated water.
10. Recovered acid water and placed on hydraulic pump.
11. Tested.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>C.D. Sill</i></u>	TITLE Area Production Foreman	DATE August 31, 1970
APPROVED BY <u><i>[Signature]</i></u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

APR 5 1970

U.S. CONSERVATION COMMISSION
WASHINGTON, D.C.