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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico April 6, 1964
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Texas Pacific Oil Company State "NM" Well No. 2 in SW $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)
0 Sec. 8 T. 18-S R. 35-E, NMPM, Vacuum Abo Reef Pool
Unit Letter

Lea County. Date Spudded 12/22/63 Date Drilling Completed 3/27/64

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
		X	

Elevation 3915 G.L. Total Depth 11,850' PBDT 11,409'

Top Oil/Gas Pay 9053' Name of Prod. Form. Abo Reef

PRODUCING INTERVAL -

Perforations 9053-58-64-68-74-80' (1 shot each)

Open Hole --- Depth --- Casing Shoe 11,837' Depth --- Tubing 9046'

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Choke Size ---

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 132 bbls. oil, 0 bbls water in 12 hrs, --- min. Choke Size 2 1/2" 64"

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: --- MCF/Day; Hours flowed ---

Choke Size --- Method of Testing: ---

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2,500 gals. of 15% HCl acid

Casing Tubing Date first new
Press. --- Press. 200# oil run to tanks April 3, 1964

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Phillips Petroleum Company

Remarks: Deviations on reverse side. Directional Survey report has been filed with Oil Conservation Commission.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved April 6, 1964 --- 19 TEXAS PACIFIC OIL COMPANY
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Bobbey L. Gamble
(Signature)

Title District Engineer Clerk

Send Communications regarding well to:

Name Texas Pacific Oil Company

P.O. Box 1069, Hobbs, New Mexico

By: ---
Title ---

DEVIATIONS

<u>Footage</u>	<u>Degrees</u>
424'	1/2°
776'	1/2°
1193'	1/2°
1563'	1/4°
2000	1-1/4°
2545'	1°
3099'	1-1/4°
3271'	1-3/4°
3681'	3/4°
4002'	1°
4567'	2°
4991'	2-1/4°
5352'	2-1/4°
5664'	1-1/4°
5911	2°
6358'	1-1/2°
6732'	1-1/2°
7048'	2-1/2°
7624'	2°
7953'	1-3/4°
8607'	3°
8962'	3-3/4°
9376'	3°
9800'	1-3/4°
10,155'	1-1/2°
10,573'	4-1/2°
10,801'	4°
11,100'	7°
11,430'	8°
11,634'	12-1/2°
11,720	15°
11,849	16-1/2°

I hereby certify that the information given above is true and complete to the best of my knowledge.

Bobby L. Gamble
Bobby L. Gamble
District Engineer Clerk

Subscribed and Sworn to before me this 6th day of April, 1964.

Bobbie Salmer
Notary Public of Lea County
State of New Mexico