

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

0+2 NMOCD
1 File
1 Kemper

Form C-103
Revised 10-1-

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

30-05-2010

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	E-7723	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Conversion to Disposal	7. Unit Agreement Name
2. Name of Operator Penroc Oil Corporation	8. Farm or Lease Name State AF
3. Address of Operator P. O. Box 5970 Hobbs, New Mexico 88241	9. Well No. 3
4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 18S RANGE 35E NMPM.	10. Field and Pool, or Wildcat Vacuum Wolfcamp East
15. Elevation (Show whether DF, RT, CR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	SUBSEQUENT REPORT OF:
NOTICE OF INTENTION TO:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	Convert to disposal

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Division Order No R-8596

Move in Workover Unit. Pulled & Lay down submersible pump & tbq. Picked up 5 1/2" nickel coated packer and 314 jts (9734.40') of Rice lined tubing. Left packer swinging. Rigged up Rowland and circulated treated water. Set packer @ 9730'. Pressured up to 500#. O.K. Put well on injection. ARO 2000 BPD, Injection pressure vacuum. 2/12/88

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mohammed Yamin Merchant TITLE President DATE June 28, 1988

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____