

ATTACHMENT TO FORM C-108

PART III A 1-4 Attached

- PART III B
- 1) The formation to be injected into is the Wolfcamp, in the Vacuum Wolfcamp, East Pool.
 - 2) The injection interval is 9883-9927, and is perforated.
 - 3) The well was drilled in 1964 as an oil well.
 - 4) Attached
 - 5) The next lower oil and/or gas zone is the Devonian at 11500-11600, the next upper zone is the Vacuum Abo Reef at 8700-9050.

- PART VII
- 1) Average daily rate will be 2000 BHPD with a maximum of 3000 BHPD.
 - 2) This will be a closed system.
 - 3) Average injection pressure will be 0 (Zero) with a maximum of 500 psi.
 - 4) The source of the water will be from the Devonian from PENROC OIL CORPORATION STATE "AF" NO. 1, located in unit letter M of Section 8, T18S, R35E. (Analysis attached)

PART VIII The proposed injection zone is the Wolfcamp, and the lithology is a clean limestone. The top of the Wolfcamp is approximately 9515 (-5552), and the injection zone is at 9883-9927. The only fresh water in the area is the Ogallala at 200-250 from surface and there is no fresh water known below the injection zone.

PART IX We plan to acidize the interval from 9883-9727 with 2000 gallons 15% HCL.

PART XII PENROC OIL CORPORATION has examined available geologic and engineering data and finds no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.