## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

	7	
DISTRIBUTION		
SANTA FE	1	
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

## OIL CONSERVATION DIVISION

[	DISTRIBUTION			Form C-103 Revised 10-1
	SANTA FE		SANTA FE, NEW MEXICO 87501	NEVI 344 10
	FILE			5a. Indicate Type of Leuse
	U.S.G.S.	_		State X Foe
- 1	LAND OFFICE			5. State Oil & Gas Lease No.
}	OPERATOR .	لسلسلس		E - 7723
		CLINIDO	V NOTICES AND DEPODITS ON WELLS	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT —" (PORM C-101) FOR SUCH PROPOSALS.)				
1.	032	APPEICATI	VM FUN (1-101) / 10 (1-101) / 10 (1-101)	7. Unit Agreement Name
•	SELL GAS WELL		CONVERT TO DISPOSAL WELL	
2. Name of Operator			8, Farm or Lease Name	
PENROC OIL CORPORATION			STATE "AF"	
J. Ad	iress of Operator			9, Well No.
P.O. BOX 5970 HOBBS, NEW MEXICO 88241			3	
4. Location of Well			10. Field and Pool, or Wridcat	
L 1980 SOUTH LINE AND 990 FEET FROM THE SOUTH			VACUUM WOLFCAMP EAS	
	TILLETTER -	<del></del>		
ı L	CULTURE COLD	-	N TOWNSHIP 18S NANGE 35E NMPM.	
1	HC L	INE, SECTIO	N TOWNSHIP RANGE NMPM.	
~~	mmm	TTTTT	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
III			3963 DF	LEA ()))))
کیک	711111111111111111111111111111111111111	777777		L D
10.			Appropriate Box To Indicate Nature of Notice, Report or Ot	
	NOTIC	E OF IN	TENTION TO: SUBSEQUEN'	T REPORT OF:
		_		
PERF	ORM REMEDIAL WORK	<u> </u>	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEM	ORANILY ABANDON	]	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL	OR ALTER CASING	]	CHANGE PLANS CASING TEST AND CEMENT JOB	
	CONVER	דם כאדיים	SPOSAL WELL	
٥.	HER		X X	
			erations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any prope
17. D	escribe Proposed or $Cor$ $prk$ ) SEE RULE 1 (03.	шрг <b>еге</b> а Ор	erations (Cieurty State att pertinent actoris, and give potential actoris	, , , , , , , , , , , , , , , , , , , ,
	•	- 1		al abatasa
		1)	Propose to re-enter well and convert to dispos	ai status
		٥١	T: (0002 000	7):+ 2000
		2)	Rig up and acidize existing perfs. (9883 - 992	/)With 2000
		2)	gallons 15% HCL + BS .	a 4 E 3 /28
		3)	Run in hole with 2 7/8" plastic coated tubing,	and 5 1/2"
			plastic coated Baker AD - 1 packer and set at	9/00.
		4)	Begin injection	
			•	
				•
			•	