## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTE	OM	
SANTA PE		
FILE		
V.8.0.4,		
LAND OFFICE		
TRAMSPORTER	OIL	
	GAB	
OPERATOR		
PROBATION OF	ICE	

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Separate Forms C-104 must be filed for each pool in multiply completed wells.

## REQUEST FOR ALLOWABLE

OPERATOR				A	ND	•		
PROMATION OFFICE	Al	JTHORIZA	ATION T	O TRANSI	PORT OIL AND NATU	RAL GAS		
Description 1.								
Sun Exploration &	Prod	uction	n Com	pany				
Address	<del></del>							
P. O. Box 1861, M <sup>.</sup>	idlan	d, Te	xas	79702				
Reason(s) for filing (Check proper bos						explain) While pulli		
New Well	_	hange in Ti	ransporter			om this TA'd well,		
Recompletion	<u> </u>	 ⊼੍ਰਾਹਸ		<b>=</b>		n 5-78, well starte		
Change in Ownership		Castngh	ead Gas	<u> </u>		rods & pump were re t to move 500 barre		
If change of ownership give name						ank. F/25BOPH A		
and address of previous owner		<del></del>			110111 1	TIK. F/25BOPH	ec 1781	
II. DESCRIPTION OF WELL AN	ID IEA	ST.				•	J	
Lease Name	W LEA	ell No. Po	ool Name,	Including F	ormation	Kind of Lease	Lease No.	
State AF	1	3	Vacuu	m Wolf	camp East	State, Federal or Fee State	E7723	
Location								
Unit Letter L : 19	80ғ	est From T	rhe So	uth Lin	• and 990	Feet From The East (	West	
Line of Section 8 To	wnship	<u> 18-S</u>		Range	35-E , NMPM	<u>Lea</u>	County	
					C.4.C			
III. DESIGNATION OF TRANS  Name of Authorized Transporter of Of	PORTE		AND N		Address (Give address	to which approved copy of this form i	is to be sent)	
Sun Refining & Ma			_	3	· ·	187, Longview, Texa		
Name of Authorized Transporter of Co	Bookpate	Gas 🗍	or Dry C	as []	Address (Give address	to which approved copy of this form i	is to be sent)	
[[ well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	is gas actually connect	ed? When		
give location of tanks.	į	1					· · · · · · · · · · · · · · · · · · ·	
If this production is commingled w	ith that	from any c	other leas	e or pool,	give commingling orde	r number:	•	
NOTE: Complete Parts IV and	V on re	verse side	: if neces	sary.	11			
VI. CERTIFICATE OF COMPLIA	ANCE				· OIL C	ONSERVATION DIVISION		
						FFA 2 E 1987		
I hereby certify that the rules and regular been complied with and that the informat					APPROVED		_, 19	
my knowledge and belief.				BY ORIGINAL SIGNED BY JERRY SEXTON				
						RICT I SUPERVISOR		
_					TITLE	······································		
Maria J. F	2					be filed in compliance with RU		
	ulwe) <					uest for allowable for a newly dr t be accompanied by a tabulation		
Accounting Associ	ate -	)——				well in accordance with RULE		
	tle)				All sections of able on new and re-	this form must be filled out com-	pletely for allow-	
February 24, 1987					1 .	Sections I. II. III, and VI for cl	hanges of owner.	
	ste)					r, or transporter, or other such che		

Designate Type of Compl	etion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	1044
Date Spudded		·	<u> </u>		1	:	1	June Mes.A.	Dill. Resi
	Duit Compi.	Ready to Pr	rod.	Total Depth		<del></del>	P.B.T.D.	<u> </u>	<u> </u>
Elevations (DF, RKB, RT, GR, etc	Name of De	<del></del>							
, , , , , , , , , , , , , , , , , , ,	Name of Pro	ducing Form	ation	Top Oil/Gas Pay			Tubing Depth		
Perforations	<del> </del>			_i					
<del></del>							Depth Casin	g Shoe	
		TUBING C	ASING AND	CEMENTIN					
HOLE SIZE	CASIN	G & TUBIN	G SIZE	1			•		
		<u> </u>	G 312E	<del> </del>	DEPTH SET	• •	SA	CKS CEMEN	T
				<del> </del>					<del></del>
				1					
				<del> </del>			_!		
. TEST DATA AND REQUES	ST FOR ALLOW	WADAN							
	Date of Test	WABLE (Te	tet must be af le for this de	fer recovery opth or be for fu	f total volume ill 24 howe) ethod (Flow, p	of load oil i	and must be equ	ual to or exce	ed top allow
	Date of Test Tubing Press		tet must be af le for this des	Producing Me	thod (Flow, p	of load oil i	i, etc.j	ual to or exce	ed top allow
ength of Teet	Date of Tage		est must be af le for this des	fer recovery of pith or be for ful Producing Me	thod (Flow, p	of load oil i	and must be equit, etc.; Choke Size	ual to or exce	ed top allow
. TEST DATA AND REQUES OIL WELL one First New Oil Run To Tanks ength of Test ctual Prod. During Test	Date of Tage		est must be af le for this des	Producing Ma	thod (Flow, p	of load oil i	Choke Size	ual to or exce	od top allow
ength of Teet	Tubing Press		tet muet be af le for this des	Producing Me	thod (Flow, p	of load oil i	i, etc.j	ual to or exce	od top allou
ength of Teet ctual Prod. During Teet	Tubing Press		est must be af le for this des	Producing Ma	thod (Flow, p	of load oil s	Choke Size	ual to or exce	ed top allow
ength of Teet ctual Prod. During Teet AS WELL	Tubing Press	ure		Producing Me Casing Press Water-Bbis.	ethod (Flow, p	of load oil i	Choke Size	ual to or exce	ed top allow
ength of Teet  ctual Prod. During Teet  AS WELL  ctual Prod. Teet-MCF/D	Tubing Press	ure		Producing Ma	ethod (Flow, p	of load oil a	Choke Size		od top allow
ength of Teet ctual Prod. During Teet AS WELL	Tubing Press	t		Producing Me Casing Press Water-Bbis.	ethod (Flow, p	ump, gas lif	Choke Size		od top allou