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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)

Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

HOBBS OFFICE O. C. G.
New Well
May 10, 1964

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

May 6, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Texas Pacific Oil Company State "NM", Well No. 3, in NW 1/4 SW 1/4,
(Company or Operator) (Lease)

L Unit Letter, Sec. 8, T. 18-S, R. 35-E, NMPM, Undesignated Pool

Lea County. Date Spudded 2/5/64 Date Drilling Completed 4/27/64

Please indicate location:

D	C	B	A
E	F	G	H
L x	K	J	I
M	N	O	P

Elevation 3915.6 Total Depth 11,956' PBD 9940'

Top Oil/Gas Pay 9883' Name of Prod. Form. Wolfcamp

PRODUCING INTERVAL -

Perforations 9883 to 9927

Open Hole None Depth Casing Shoe 10,369 Depth Tubing 9926'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 384 bbls. oil, 10 bbls water in 24 hrs, 0 min. Size 16/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gals. acid 15%

Casing Press. Pkr. Tubing Press. 750# Date first new oil run to tanks May 6, 1964

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Phillips Petroleum

Remarks: Directional Survey report filed with Oil Conservation Commission

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved May 6, 1964

TEXAS PACIFIC OIL COMPANY

(Company or Operator)

OIL CONSERVATION COMMISSION

By:

Bahby Sanabla
(Signature)

By:

Title: District Engineer Clerk

Send Communications regarding well to:

Title

Name: Texas Pacific Oil Company

... P.O. Box 1060, Hobbs, New Mexico

DEVIATION REPORT

<u>Footage</u>	<u>Slope</u>
460	1/2°
990	1/2°
1480	1/2°
1970	3/4°
2500	1°
2960	1-1/2°
3180	1°
3600	2°
3930	3°
4340	3°
4830	2-1/2°
4988	2-1/2°
5480	2-1/4°
5942	3°
6365	3°
6800	3°
7260	4°
7715	3-1/4°
8176	4°
8634	3-1/4°
9068	2-1/4°
9462	3°
9928	2-1/4°
10369	3/4°
10802	2-1/4°
11206	4-1/2°
11610	6-1/2°
11850	8-3/4°
11940	10°

I hereby certify the information given above is true and complete to the best of my knowledge.

TEXAS PACIFIC OIL COMPANY

Bobby L. Gamble
Bobby L. Gamble
District Engineer Clerk

Subscribed and Sworn to before me this the 6th day of May, 1964.

Bill Adams
Notary Public
Lea County, New Mexico

MY COMMISSION EXPIRES AUGUST 15, 1964