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NEW MEXICO OIL CONSERVATION COMMISSION

(Submit to appropriate District Office as per Commission 30 le 10 67 All 64

Texas Pacific Oil Company Lease State WAFW Date Work Performed Well No. THIS IS A REPORT OF: (Check appropriate block) Plugging Detailed account of work done, nature and quantity of materials used, and results obtained. T.D. 10,387°. Ran 327 Jts. (10,369°) 5-1/2" 17# N-80, J-55 ST&C, LT&C and Buttress Casing. Set at 10,387°. Commented with 1660 sks. 50-50 posmix + 6% gel and 780 sks. 50-50 posmix + 2% Cel with 3/4 of 1% CFR2. Pumped plug to 10,290° at 1:15 p.M. 4/26/64. Tested plug with 100 Held O.K. Pipe set where it is not necessary to drill out cament. After 10 hrs. ran temperat survey. Top of cament 1780°.	O#
Date Work Performed 4/26/64. Pool Morth Vacuum Devonian County	O#
State #AF# 3 L 8 T-18-S 35-E	O#
THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations Casing Test and Cement Job Check appropriate block) Plugging Remedial Work Detailed account of work done, nature and quantity of materials used, and results obtained. T.D. 10,387° Ran 327 Jts. (10,369°) 5-1/2" 17# N-80, J-55 ST&C, LT&C and Buttress Casing. Set at 10,387°. Commented with 1660 sks. 50-50 posmix + 6% gel and 780 sks. 50-50 posmix + 2% Gel wit 3/4 of 1% GFR2. Pumped plug to 10,290° at 1:15 P.M. 4/26/64. Tested plug with 100 Held O.K. Pipe set where it is not necessary to drill out cament. After 10 hrs. ran temperat	O#
THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations Casing Test and Cement Job Other (Explain): Plugging Remedial Work Detailed account of work done, nature and quantity of materials used, and results obtained. T.D. 10,387° Ran 327 Jts. (10,369°) 5-1/2" 17# N-80, J-55 ST&C, LT&C and Buttress Casing. Set at 10,387°. Camented with 1660 sks. 50-50 posmix + 6% gel and 780 sks. 50-50 posmix + 2% Gel with 3/4 of 1% CFR2. Pumped plug to 10,290° at 1:15 P.M. 4/26/64. Tested plug with 100 Held O.K. Pipe set where it is not necessary to drill out cament. After 10 hrs. ran tamperat	O#
Beginning Drilling Operations Remedial Work Detailed account of work done, nature and quantity of materials used, and results obtained. T.D. 10,387¹ Ran 327 Jts. (10,369¹) 5-1/2″ 17# N-80, J-55 ST&C, LT&C and Buttress Casing. Set at 10,387¹. Camented with 1660 sks. 50-50 posmix + 6% gel and 780 sks. 50-50 posmix + 2% Gel with 3/4 of 1% CFR2. Pumped plug to 10,290° at 1:15 P.M. 4/26/64. Tested plug with 100 Held 0.K. Pipe set where it is not necessary to drill out cement. After 10 hrs. ran temperat	O#
Plugging Remedial Work Detailed account of work done, nature and quantity of materials used, and results obtained. T.D. 10,387* Ran 327 Jts. (10,369*) 5-1/2" 17# N-80, J-55 ST&C, LT&C and Buttress Casing. Set at 10,387*. Commented with 1660 sks. 50-50 posmix + 6% gel and 780 sks. 50-50 posmix + 2% Gel with 3/4 of 1% CFR2. Pumped plug to 10,290* at 1:15 P.M. 4/26/64. Tested plug with 100 Held 0.K. Pipe set where it is not necessary to drill out cement. After 10 hrs. ran temperat	O#
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Witnessed by Harold Dunas & A. D. Asher Production Foreman Drilling Supt. Company Texas Pacific Oil Company	
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY	
ORIGINAL WELL DATA	
D F Elev. T D Producing Interval Completion	Date
Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth	
Perforated Interval(s)	
Open Hole Interval Producing Formation(s)	
RESULTS OF WORKOVER	
Deta of Oil Production Gas Production Water Production COP Gas W	ell Potential
1991	FPD
Before Workover	
After Workover	
OIL CONSERVATION COMMISSION I hereby certify that the information given above is true to the best of my knowledge.	and complete
Approved by Name Balla Damble	
Title Position	
District Engineer Clerk	
Date	
Texas Pacific Oil Company	,