

Santa Fe, New Mexico

NUMBER OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S		
LAND OFFICE		
TRANSPORTER	OIL GAS	
PRORATION OFFICE		
OPERATOR		

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE** If State Land submit 6 Copies

HOBS OF
MAY 7

AREA 640 ACRES
LOCATE WELL CORRECTLY

Texas Pacific Oil Company
(Company or Operator)

State: IAFB

(Last)

Well No. 3 in 1/4 of SW 1/4 of Sec. 8, T. 18-S, R. 3-E, NMPM

Undesignated Robert Pool, Lea County

Well is 1980 feet from South line and 990 feet from West line

of Section 8 If State Land the Oil and Gas Lease No. is _____

Drilling Commenced February 5, 1964 Drilling was Completed April 27, 1964

Name of Drilling Contractor.....**Loffland Brothers Company**.....

Address.....P. O. Box 4567, Tulsa 14, Oklahoma

Elevation above sea level at Top of Tubing Head.....3915.6..... The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from 9813 to 9927 No. 4, from _____ to _____

No. 2, from to No. 3, from to

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	360'	Larkin			Surface
9-5/8"	36-40#	New	3876'	Larkin			Intermediate
5-1/2"	17#	New	10369	Larkin			Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13-3/8"	360'	400 sks.	Circulated		
12"	9-5/8"	3876'	2300 sks.	Circulated		
8-3/4"	5-1/2"	10369'	2440 sks.	Bump plug down	- Top of cement	1780' from surface

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation 500 gals. acid 155 - Swab to natural flow

..Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 11,956 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing May 6, 1964

OIL WELL: The production during the first 24 hours was 394 barrels of liquid of which 98% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 1.2

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1573	T. Devonian. 11830	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 3005	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen 4090	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash.	T. Mancos
T. San Andres 4722	T. Granite	T. Dakota
T. Glorieta	T. Done Spring - 6110'	T. Morrison
T. Drinkard	T. Done Spring Roof - 8700'	T. Penn.
T. Tubbs	T. Wolfcamp - 9872'	
T. Abo 8950	T. Strawn - 10,672'	
T. Penn.	T. Woodford - 11,746'	
T. Miss 10,971		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	301	241	Caliche & Sand				
241	1520	1279	Red Bed				
1520	2735	1215	Salt & Anhydrite				
2735	3421	686	Anhydrite				
3421	3812	391	Anhydrite & Gypsum				
3812	4123	311	Anhydrite & Lime				
4123	6890	2767	Lime				
6890	7401	511	Lime & Chert				
7401	7479	78	Dolomite & Chert				
7479	8851	1352	Lime, Chert, Dolomite				
8851	8859	8	Lime				
8859	9070	131	Lime & Chert				
9070	9265	195	Lime & Dolomite				
9265	9364	199	Lime & Chert				
9364	9662	298	Lime				
9662	9911	269	Lime & Chert				
9911	10189	258	Lime				
10189	10489	300	Lime & Shale				
10489	10680	191	Lime				
10680	1082	142	Lime, Sand & Chert				
10822	11777	955	Lime & Chert				
11777	11909	132	Shale				
11909	11956	9	Lime				
		47					

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Texas Pacific Oil Company

Address P. O. Box 1069, Hobbs, New Mexico

Name Bobby Gambler

Title District Engineer Clerk

May 6, 1964

(Date)