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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4:00 PM '69

5a. Indicate Type of Lease  
 State  Fee   
 5. State Oil & Gas Lease No.  
**B-1733**

1a. TYPE OF WELL  
 OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
 b. TYPE OF COMPLETION  
 NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. Unit Agreement Name  
 --  
 8. Farm or Lease Name  
**New Mexico 'L' State**  
 9. Well No.  
**8**  
 10. Field and Pool, or Wildcat  
**Undesignated**

2. Name of Operator  
**TEXACO Inc.**  
 3. Address of Operator  
**P.O. Box 728 - Hobbs, New Mexico 88240**

4. Location of Well  
 UNIT LETTER **G** LOCATED **1900** FEET FROM THE **North** LINE AND **1880** FEET FROM  
 THE **East** LINE OF SEC. **1** TWP. **18-S** RGE. **34-E** NMPM

12. County  
**Lea**

15. Date Spudded **April 12, 1964** 16. Date T.D. Reached **April 15, 1964** 17. Date Compl. (Ready to Prod.) **Dry Hole**  
 18. Elevations (DF, RKB, RT, GR, etc.) **3998' (DF)** 19. Elev. Casinghead **3988'**  
 20. Total Depth **1490'** 21. Plug Back T.D. **Plug @ Surface** 22. If Multiple Compl., How Many **-**  
 23. Intervals Drilled By **Rotary Tools** **0 - 1490'** Cable Tools **-0-**

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**-** 25. Was Directional Survey Made  
**No**

26. Type Electric and Other Logs Run  
**None** 27. Was Well Cored  
**No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>11-3/4</b>	<b>23.72#</b>	<b>1490'</b>	<b>15"</b>	<b>1000 Sacks</b>	<b>-0-</b>

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
<b>-0-</b>							

31. Perforation Record (Interval, size and number)  
**None** 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
**-** **-**

33. PRODUCTION  
 Date First Production **Drilled Dry** Production Method (Flowing, gas lift, pumping - Size and type pump)  
 Well Status (Prod. or Shut-in)  
 Date of Test **Drilled Dry** Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio  
 Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  
 SIGNED *J. Schaff* TITLE **Assistant District Superintendent** DATE **July 2, 1969**

### INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

##### Southeastern New Mexico

##### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

#### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	290	290	Caliche	Spot 50			cx. cement plug from
290	990	700	Redbed	738'			to 826'
990	1490	500	Redbed & Anhy	Spot 25			cx. cement plug from
				Surface			to 44'
				Plugged and abandoned April 16, 1964.			