NO. OF COPIES RECEIVED							C-105 sed 1-1-65		
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION						5a. Indicate Type of Lease State X Fee		
FILE	w	ELL COMPLE	ETION OR R	ECOMPLETION	N REPORT AND LO	الوال	Eee Dil & Gas Lease No.		
U.S.G.S.							L543		
OPERATOR						TITT			
la. TYPE OF WELL						_	greement Name		
L	OIL WELL	GAS WELL	DRY	X OTHER_		1	om-State		
NEW WORK		PLUG	DIFF.				am-State		
2. Name of Operator	DEEPEN	N BACK	RESVR.	OTHER		9. Well N			
Steve Gose	- 0il &	Gas Prod	ucer			1	:		
Steve Gose 3. Address of Operator							and Pool, or Wildcat		
918 Lamar 3	Street	Wichita	Falls, !	Texas		Goody	win		
4. Location of Well									
UNIT LETTERP		660 *	SOI	oth	330 *				
UNIT LETTER	LOCATEDS	OOO FEET P	ROM THE	TITTI	THITTING THE	12. Count			
THE <b>East</b> Line of se	ec. <b>25</b> tv	wp. <b>185</b> RG	E. 36E	имри		Lea	3 (11111111)		
		l l		!	Elevations ( $DF$ , $RKB$ , $R^*$	T, GR, etc.) 1			
12-5-64 20. Total Depth	12-26-6	G4 Dry	& Abande	oned 3	<b>3745 GL</b> w 23. Intervals , R	etary Tools	3745 Cable Tools		
	21. Piu	g Back 1.5.	Man	ultiple Compl., Hov Y	Drilled By	0-7490	0		
7490 24. Producing Interval(s),	, of this complet	ion - Top, Botto	m, Name			<u> </u>	25. Was Directional Survey		
None				•			Yes		
26. Type Electric and Oth	her Logs Run		<del> </del>			27	. Was Well Cored		
Dual Induction	on Later	olog Son	ic CP -	Microlog	ODT DOG	ŀ	No		
		<u> </u>		THE CALLY	CBL-PIX		NO		
28.		CA	SING RECORD	(Report all strings	s set in well)				
28. CASING SIZE	WEIGHT LB.	CA	SING RECORD	(Report all strings	s set in well)  CEMENTING F		AMOUNT PULLED		
CASING SIZE	WEIGHT LB.	CA /FT. DEPT	SING RECORD H SET 310	(Report all strings HOLE SIZE	cementing r	S.	AMOUNT PULLED None		
28.  CASING SIZE  11-3/4*  8-5/8*	WEIGHT LB./ 42 24# & 3	CA /FT. DEPT <b>2</b> 辑 3	SING RECORD H SET  310 B165	(Report all strings HOLE SIZE  15 10-5/8	cent in well)  CEMENTING F  250 sack:  200 sack:	S	AMOUNT PULLED		
28.  CASING SIZE  11-3/4*  8-5/8*  5-1/2*	WEIGHT LB.	CA /FT. DEPT <b>2</b> 辑 3	SING RECORD H SET 310	(Report all strings HOLE SIZE	cementing r	S	None 2134		
28.  CASING SIZE  11-3/4*  8-5/8*  5-1/2*	WEIGHT LB./ 42 24# & 31 14# & 1	CA /FT. DEPT <b>2</b> 辑 3	SING RECORD H SET  310 B165	(Report all strings HOLE SIZE  15 10-5/8	cementing is set in well)  CEMENTING is ack;  200 sack;  650 sack;	E S S TUBING RI	None 2134 4246 ECORD		
28.  CASING SIZE  11-3/4*  8-5/8*  5-1/2*  29.  SIZE	WEIGHT LB./ 42 24# & 31 14# & 1	CA/FT. DEPT 24 3 5.5# 7	SING RECORD H SET  310 B165	(Report all strings HOLE SIZE  15  10-5/8 7-7/8	250 sack: 200 sack: 650 sack: 30.	S S TUBING RI	AMOUNT PULLED  None 2134 4246  ECORD  PACKER SET		
28.  CASING SIZE  11-3/4*  8-5/8*  5-1/2*	WEIGHT LB./ 42 24# & 3: 14# & 1:	CA /FT. DEPT  2# 3 5.5# 7	SING RECORD H SET 310 8165 7489	(Report all strings HOLE SIZE  15  10-5/8 7-7/8	250 sack: 250 sack: 200 sack: 650 sack:  30.  SIZE  Run & Pkr	TUBING RIDEPTH SET	AMOUNT PULLED  None 2134 4246  ECORD  PACKER SET  VARIOUS		
28.  CASING SIZE  11-3/4*  8-5/8*  5-1/2*  29.  SIZE  None	WEIGHT LB./ 42 24# & 3 14# & 1	CA/FT. DEPT  24 3 5.5#  INER RECORD  BOTTOM	SING RECORD H SET 310 8165 7489	(Report all strings HOLE SIZE  15  10-5/8 7-7/8	250 sack: 250 sack: 200 sack: 650 sack:  30.  SIZE  Run & Pkr	TUBING RIDEPTH SET  Set at  & fina.	AMOUNT PULLED  None 2134 4246  ECORD  PACKER SET  Various  Lly pulled.		
28.  CASING SIZE  11-3/4*  8-5/8*  5-1/2*  29.  SIZE  None  31. Perforation Record (I	WEIGHT LB.  42 24# & 3 14# & 1  TOP	CA /FT. DEPT  24 3  5.5 INER RECORD  BOTTOM  d number)	SING RECORD H SET 310 B165 7489  SACKS CEMI	(Report all strings HOLE SIZE  15 10-5/8 7-7/8  ENT SCREEN  32.	30. SIZE Run & PKr intervals ACID, SHOT, FRACTU	TUBING RI DEPTH SET Set at RE, CEMENT	AMOUNT PULLED  None 2134 4246  ECORD  PACKER SET  Various  Lly pulled.		
28.  CASING SIZE  11-3/4*  8-5/8*  5-1/2*  29.  SIZE  None	WEIGHT LB.  42 24# & 3 14# & 1  TOP	CA /FT. DEPT  24 3  5.5 INER RECORD  BOTTOM  d number)	SING RECORD H SET 310 B165 7489  SACKS CEMI	(Report all strings HOLE SIZE  15 10-5/8 7-7/8  ENT SCREEN  32. DEPTH	30. SIZE Run & PKr intervals ACID, SHOT, FRACTU	TUBING RI DEPTH SET Set at RE, CEMENT	AMOUNT PULLED  None 2134 4246  ECORD  PACKER SET  VARIOUS  Ily pulled.  SQUEEZE, ETC.		
28.  CASING SIZE  11-3/4*  8-5/8*  5-1/2*  29.  SIZE  None  31. Perforation Record (I	WEIGHT LB.  42 24# & 3 14# & 1  TOP	CA /FT. DEPT  24 3  5.5 INER RECORD  BOTTOM  d number)	SING RECORD H SET 310 B165 7489  SACKS CEMI	(Report all strings HOLE SIZE  15 10-5/8 7-7/8  ENT SCREEN  32. DEPTH	30. SIZE Run & PKr intervals ACID, SHOT, FRACTU	TUBING RI DEPTH SET Set at RE, CEMENT	AMOUNT PULLED  None 2134 4246  ECORD  PACKER SET  VARIOUS  Ily pulled.  SQUEEZE, ETC.		
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28.  CASING SIZE  11-3/4*  8-5/8*  5-1/2*  29.  SIZE  None  31. Perforation Record (I See Attac)	WEIGHT LB.  42 24# & 3 14# & 1  TOP  Interval, size and hment fo	CA /FT. DEPT  24 3 5.5#  INER RECORD  BOTTOM  d number)  r perfora	SING RECORD H SET 310 B165 7489 SACKS CEM	HOLE SIZE  15 10-5/8 7-7/8  ENT SCREEN  32. DEPTH See  PRODUCTION pumping - Size an	30. SIZE Run & Pkr intervals ACID, SHOT, FRACTU INTERVAL Attachment	TUBING RI DEPTH SET SET AT SET AT MOUNT AND Well St	AMOUNT PULLED  None 2134 4246  ECORD  PACKER SET  VARIOUS  ILY pulled.  SQUEEZE, ETC.  KIND MATERIAL USED  Gtus (Prod. or Shut-in)  D & A		
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28.  CASING SIZE  11-3/4* 8-5/8* 5-1/2*  29.  SIZE  None  31. Perforation Record (I. See Attac.)  33.  Date First Production  Dry & Abando	weight LB.  42 24# & 3 14# & 1  TOP  Interval, size and hment Fo.	CA /FT. DEPT  24 3 5.5#  INER RECORD  BOTTOM  d number)  r perfore  Choke Size	SING RECORD H SET  310 3165 7489  SACKS CEM  ations  owing, gas lift, Prod'n. Fo Test Perio	HOLE SIZE  15 10-5/8 7-7/8  ENT SCREEN  32. DEPTH See  PRODUCTION pumping — Size an	Set in well)  CEMENTING F  250 sack:  200 sack:  650 sack:  SIZE  Run & Pkr  intervals  ACID, SHOT, FRACTU  INTERVAL  Attachment  Gas - MCF	TUBING RI DEPTH SET Set at & fina. RE, CEMENT AMOUNT AND Well St. Water Bbl.	AMOUNT PULLED  None 2134 4246  ECORD  PACKER SET  VARIOUS  ILY pulled.  SQUEEZE, ETC.  KIND MATERIAL USED  Gtus (Prod. or Shut-in)  D & A		
28.  CASING SIZE  11-3/4*  8-5/8*  5-1/2*  29.  SIZE  None  31. Perforation Record (I. See Attac.)  33.  Date First Production  Dry & Abando  Date of Test  Flow Tubing Press.	weight LB.  42 24# & 3 14# & 1  L TOP  Interval, size and hment FO  Produ  Hours Tested  Casing Pressur	CA /FT. DEPT  24 3 5.5#  INER RECORD  BOTTOM  d number)  r perfore  Choke Size  Choke Size  Calculated from Rate	SING RECORD H SET  310 3165 7489  SACKS CEM  ations  owing, gas lift, Prod'n. Fo Test Perio	Report all strings HOLE SIZE  15 10-5/8 7-7/8  ENT SCREEN  32. DEPTH See  PRODUCTION pumping — Size and or Oil — Bbl.	Set in well)  CEMENTING F  250 sack:  200 sack:  650 sack:  SIZE  Run & Pkr  intervals  ACID, SHOT, FRACTU  INTERVAL  Attachment  Gas - MCF	TUBING RI DEPTH SET Set at & fina. RE, CEMENT AMOUNT AND Well St. Water Bbl.	AMOUNT PULLED  None 2134 4246  ECORD  PACKER SET  Various  Ily pulled.  SQUEEZE, ETC.  KIND MATERIAL USED  atus (Prod. or Shut-in)  D & A  Gas—Oil Ratio  Oil Gravity — API (Corr.)		
28.  CASING SIZE  11-3/4*  8-5/8*  5-1/2*  29.  SIZE  None  31. Perforation Record (I. See Attac.)  33.  Date First Production  Dry & Abando  Date of Test	weight LB.  42 24# & 3 14# & 1  L TOP  Interval, size and hment FO  Produ  Hours Tested  Casing Pressur	CA /FT. DEPT  24 3 5.5#  INER RECORD  BOTTOM  d number)  r perfore  Choke Size  Choke Size  Calculated from Rate	SING RECORD H SET  310 3165 7489  SACKS CEM  ations  owing, gas lift, Prod'n. Fo Test Perio	Report all strings HOLE SIZE  15 10-5/8 7-7/8  ENT SCREEN  32. DEPTH See  PRODUCTION pumping — Size and or Oil — Bbl.	Set in well)  CEMENTING F  250 sack:  200 sack:  650 sack:  SIZE  Run & Pkr  intervals  ACID, SHOT, FRACTU  INTERVAL  Attachment  Gas - MCF	TUBING RI DEPTH SET Set at & fina. RE, CEMENT AMOUNT AND Well Ste Water — Bbl.	AMOUNT PULLED  None 2134 4246  ECORD  PACKER SET  Various  Ily pulled.  SQUEEZE, ETC.  KIND MATERIAL USED  atus (Prod. or Shut-in)  D & A  Gas—Oil Ratio  Oil Gravity — API (Corr.)		
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28.  CASING SIZE  11-3/4* 8-5/8* 5-1/2*  29.  SIZE None  31. Perforation Record (II See Attac.)  32.  Date First Production  Dry & Abando  Date of Test  Flow Tubing Press.  34. Disposition of Gas (S.)	weight LB.  42 24# & 3 14# & 1  TOP  Interval, size and hment for the size and hment for the size and hment for the size and size and hment for the size and had been for the size and size and high for the size and had been for the size and size and had been for the size and size an	CA /FT. DEPT  24 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	SING RECORD H SET  310 B165 7489  SACKS CEMI  ations  owing, gas lift,  Prod'n. Fo Test Perio  24- Cil - Bbl.	Report all strings HOLE SIZE  15 10-5/8 7-7/8  ENT SCREEN  32. DEPTH See  PRODUCTION pumping — Size and	30. SIZE Run & Pkr intervals ACID, SHOT, FRACTU INTERVAL Attachment  Gas - MCF  Water - F	TUBING RI DEPTH SET Set at & fina: RE, CEMENT AMOUNT AND  Well Ste Water — Bbl.  Test Witnesse	AMOUNT PULLED  None 2134 4246  ECORD PACKER SET VARIOUS Ily pulled. SQUEEZE, ETC. KIND MATERIAL USED  atus (Prod. or Shut-in) D & A Gas - Oil Ratio  Cil Gravity API (Corr.)		
28.  CASING SIZE  11-3/4* 8-5/8* 5-1/2*  29.  SIZE None  31. Perforation Record (II See Attac)  33.  Date First Production  Dry & Abando  Date of Test  Flow Tubing Press.  34. Disposition of Gas (See Attac)  35. List of Attachments  36. I hereby certify that	WEIGHT LB.  42 24# & 3 14# & 1  TOP  Interval, size and hment for the content of	CA /FT. DEPT  24 3 5 5 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	SING RECORD H SET  310 B165 7489  SACKS CEMI  ations  owing, gas lift,  Prod'n. Fo Test Perio  24- Cil — Bbl.	Report all strings HOLE SIZE  15 10-5/8 7-7/8  ENT SCREEN  32. DEPTH See  PRODUCTION pumping — Size and and complete  is true and complete	30. SIZE Run & Pkr intervals ACID, SHOT, FRACTU INTERVAL Attachment  Gas - MCF  Water - F	TUBING RI DEPTH SET Set at & fina: RE, CEMENT AMOUNT AND  Well Ste Water — Bbl.  Test Witnesse	AMOUNT PULLED  None 2134 4246  ECORD PACKER SET VARIOUS Ily pulled. SQUEEZE, ETC. KIND MATERIAL USED  atus (Prod. or Shut-in) D & A Gas - Oil Ratio  Cil Gravity API (Corr.)		

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico Northwestern New Mexico Anhy T. Canyon \_\_\_\_ T. Ojo Alamo \_\_\_ \_\_\_\_ T. Penn. "B" \_\_\_ T. Salt\_ \_\_\_\_\_ T. Strawn \_\_\_\_\_ T. Kirtland-Fruitland \_\_\_\_\_ T. Penn. "C" Salt. \_\_\_\_ T. Atoka \_\_\_\_ T. Pictured Cliffs \_\_\_\_\_ T. Penn. "D" \_\_\_\_ т Yates. T. Miss T. Leadville T. Devonian \_\_\_\_\_ T. Menefee \_\_\_\_ \_\_\_\_ T. Madison \_\_\_ Queen \_\_\_ 3775 Т. T. Silurian T. Point Lookout T. Elbert 4163 Grayburg \_\_\_ \_\_\_ T. Montoya \_\_\_ \_\_\_\_\_ T. Mancos \_\_\_\_\_ T. McCracken \_\_\_ San Andres 4523 T. Gallup \_\_\_\_\_ T. Ignacio Qtzte \_\_\_ \_\_\_ T. Simpson \_\_\_ \_\_\_\_\_ T. McKee\_ Glorieta \_\_\_ Base Greenhorn \_\_\_\_\_\_ T. Granite \_\_\_\_ T. Ellenburger \_\_\_\_\_ T. Dakota \_\_\_\_\_ T. Paddock \_\_ T. Gr. Wash \_\_\_\_\_ T. Morrison \_\_\_ Blinebry \_\_\_ \_\_\_\_\_ T. \_\_ T. Tubb \_\_\_ \_\_\_\_\_ T. Granite \_\_\_\_\_ T. Todilto \_\_\_\_\_ T. \_\_\_ T. 7175 Drinkard\_ T. Delaware Sand \_\_\_\_\_\_ T. Entrada \_\_\_ \_\_\_\_\_ T. \_\_\_ 7**24**8 T. Bone Springs \_\_\_\_\_ T. Wingate \_\_\_ T. Abo\_ \_\_\_\_\_ T. \_\_ Wolfcamp \_\_\_\_\_ T. \_\_ T. T. Chinle \_\_\_\_\_ T. \_\_\_\_ T. \_\_\_\_ T. Penn. \_\_\_\_\_\_ T. \_\_\_\_ T. Pennian \_\_\_\_\_ T. \_\_\_\_ T. Cisco (Bough C) \_\_\_\_\_ T. Penn. "A" \_\_\_\_\_ T. \_\_\_\_ T. \_\_\_\_ T. \_\_\_\_ T.

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
3175	3775	600	Dk gray silty shale				
3775	3800	25	Fi to Lt tan sub ang sd - sli oil sh.				
3800	4163	363	Dk gry sh. interbedde w/thin slty sd & bufi L.S. strks.	d			
1163	<b>452</b> 3	360	Tan to Buff to lt gry Dolomite L.S.	•			
<b>12</b> 15 <b>2</b> 3	5040	517	Tan to Buff sdy to sucrosic Dolomite				
342	7 <b>1</b> 75	1833	Fi Lt gry sd w/strks blk silicious L.S.				
<b>17</b> 5	7247	72	Lt tan to tan Xyln dolo sli sh of oil				
247	7493	<b>24</b> 6	WHT Xyln Dolomite Sli Sh of oil				

Marcum Drilling Company rigged up spudded 12-5-64 T.D. 7490 12-26-64 ran 7510 feet threads on 5½ inch 14 and 15 pound casing set at 4898 cement was 650 sacks, plugged down at 8:35 A.M. 12-29-64. Moved in Robinson Well Service on 1-10-65 perforated two holes per foot from 7478 to 7488 set retrivable packer at 7448 spotted acid over perforation pump 750 barrels mud acid to pressures up to 4800 pounds, swab dry. Unseeded packer pulled tubing set permenant bridge plug at Perforated one shot per foot from 7417 to 7436 and 7444 to 7465. Total 31 shots. Set retrivable packer at 7381 swab down no Acidized with 1850 gallons of mud acid, swab down no show Reacidized with 7500 gallons of retarded acid. Packer set of oil. at 7388. Swab dry, no show of oil. Drill cast iron bridge plug perforated 7460 to 7474 with 28 holes.. Set retrivable packer at 7476. Swab dry, treated with 5,000 gallons of mud acid, swab well dry with no show of oil. Pull packer and tubing perforated 5834 to 5852 and from 5858 to 5870, 5914 to 5932 and 6032 to 6040 with two jet shots per foot. Ran tubing, packer and retrivable bridge plug. Set bridge plug at 6054 and packer at 5811, swab dry and no show. Pumped 5½ barrels of parifin solvent into tubing, soaked for 1 hours. Filled annulus with 9 pound brine water, released packers starting pumping down tubing circulating entire system with brine. Set packer at 6000 feet, started swabbing fluid, no show, no parifin. Reset packer at 5894 and swabbed well, Unseated packer and retrivable bridge plug, laid down packer and ran tubing open ended to 7341, spotted 25 sacks Class A Neet Cement at 7115 to 7341. Spotted 25 sacks Class A Neet Cement at 5708 to pulled out of hole and went in with Dia-log, shot 5½ casing off at 4246 with jet cutter. Pulled 5 inch casing, well officially dry and abandoned 1-28-65 with no shows of gas, very slight show of oil.