

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		Steve Gose - Oil & Gas Producer		9. Well No.	
3. Address of Operator		918 Lamar Street Wichita Falls, Texas		10. Field and Pool, or Wildcat	
4. Location of Well		UNIT LETTER <u>P</u> LOCATED <u>660'</u> FEET FROM THE <u>South</u> LINE AND <u>330'</u> FEET FROM		11. County	
THE <u>East</u> LINE OF SEC. <u>25</u> TWP. <u>18S</u> RGE. <u>36E</u> NMPM				<u>Lea</u>	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
<u>12-5-64</u>	<u>12-26-64</u>	<u>Dry & Abandoned</u>	<u>3745 GL</u>	<u>3745</u>	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
<u>7490</u>			<u>0-7490</u>	<u>0</u>	
24. Producing Interval(s), of this completion - Top, Bottom, Name					25. Was Directional Survey Made
<u>None</u>					<u>Yes</u>
26. Type Electric and Other Logs Run					27. Was Well Cored
<u>Dual Induction Laterolog Sonic GR - Microlog CBL-PDC</u>					<u>No</u>
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>11-3/4"</u>	<u>42</u>	<u>310</u>	<u>15</u>	<u>250 sacks</u>	<u>None</u>
<u>8-5/8"</u>	<u>24# & 32#</u>	<u>3165</u>	<u>10-5/8</u>	<u>200 sacks</u>	<u>2134'</u>
<u>5-1/2"</u>	<u>14# & 15.5#</u>	<u>7489</u>	<u>7-7/8</u>	<u>650 sacks</u>	<u>4246'</u>
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
<u>None</u>					<u>Run & Pkr set at various intervals & finally pulled.</u>
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
<u>See Attachment for perforations</u>			<u>See Attachment</u>		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
<u>Dry & Abandoned</u>				<u>D & A</u>	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>C. L. Gose</u>		TITLE <u>Production Mgr.</u>		DATE <u>4-15-65</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2609</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>2609</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3775</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>4163</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4523</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>7175</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7248</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3175	3775	600	Dk gray silty shale				
3775	3800	25	Fi to Lt tan sub ang sd - sli oil sh.				
3800	4163	363	Dk gry sh. interbedded w/thin slty sd & buff L.S. strks.				
4163	4523	360	Tan to Buff to lt gry Dolomite L.S.				
42 4523	5040	517	Tan to Buff sdy to sucrosic Dolomite				
5342	7175	1833	Fi Lt gry sd w/strks blk silicious L.S.				
7175	7247	72	Lt tan to tan Xyln dolo sli sh of oil				
7247	7493	246	WHT Xyln Dolomite sli sh of oil				

Marcum Drilling Company rigged up spudded 12-5-64 T.D. 7490 12-26-64 ran 7510 feet threads on 5½ inch 14 and 15 pound casing set at 4898 cement was 650 sacks, plugged down at 8:35 A.M. 12-29-64. Moved in Robinson Well Service on 1-10-65 perforated two holes per foot from 7478 to 7488 set retriavable packer at 7448 spotted acid over perforation pump 750 barrels mud acid to pressures up to 4800 pounds, swab dry. Unseeded packer pulled tubing set permanant bridge plug at 7465. Perforated one shot per foot from 7417 to 7436 and 7444 to 7450. Total 31 shots. Set retriavable packer at 7381 swab down no show. Acidized with 1850 gallons of mud acid, swab down no show of oil. Reacidized with 7500 gallons of retarded acid. Packer set at 7388. Swab dry, no show of oil. Drill cast iron bridge plug perforated 7460 to 7474 with 28 holes.. Set retriavable packer at 7476. Swab dry, treated with 5,000 gallons of mud acid, swab well dry with no show of oil. Pull packer and tubing perforated 5834 to 5852 and from 5858 to 5870, 5914 to 5932 and 6032 to 6040 with two jet shots per foot. Ran tubing, packer and retriavable bridge plug. Set bridge plug at 6054 and packer at 5811, swab dry and no show. Pumped 5½ barrels of parifin solvent into tubing, soaked for 1½ hours. Filled annulus with 9 pound brine water, released packers starting pumping down tubing circulating entire system with brine. Set packer at 6000 feet, started swabbing fluid, no show, no parifin. Reset packer at 5894 and swabbed well, no show. Unseated packer and retriavable bridge plug, laid down packer and ran tubing open ended to 7341, spotted 25 sacks Class A Neet Cement at 7115 to 7341. Spotted 25 sacks Class A Neet Cement at 5708 to 5487, pulled out of hole and went in with Dia-log, shot 5½ casing off at 4246 with jet cutter. Pulled 5½ inch casing, well officially dry and abandoned 1-28-65 with no shows of gas, very slight show of oil.