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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Lone Star Producing Company	8. Farm or Lease Name P. H. Golden, et al
3. Address of Operator Box 4815, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER L , 1,830 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 18-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) Ground 3,674.7'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Plug Back and Test

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated 2 holes per foot from 4,472'-74', 4,478'-80', 4,486'-88', 4,490'-92' and 4,494'-96'. Acidised with 1,000 gallons GUA. Swabbed water with show oil. Set D.M. retainer at 4,445'. Squeezed perforations 4,472'-96' with 100 sacks cement. Pumped in 90 sacks, dropped bridging bar, left 5' cement on top of plug. P.B.T.D. 4,440'. Perforated 2 holes per foot from 4,336'-39', 4,364'-68' and 4,378'-82'. Set R.T.T.S. tool at 4,290' with 92' tail pipe. Acidised with 1,000 gallons GUA. Swabbed dry. Set RTTS tool at 4,020'. Squeezed with 100 sacks cement. Top of plug 4,185'. Ran free point and cut 5 1/2" casing at 3,015'. Laid 25 sack plug from 3,051' up to 2,900'. Circulated heavy mud on top of plug. Ran free point and out 7-5/8" casing at 1,252'. Laid 25 sack plug from 1,294' up to 1,222'. Laid 25 sack plug from 431' up to 381'. Set 10 sack plug in top of 10-3/4" surface casing. Welded plate on top of 10-3/4" casing and welded dry hole marker on top of plate. Cleaned mud pits. Reserve pits are not filled but will be filled as soon as the pits are dry enough to fill. New Mexico Oil Conservation Commission in Hobbs will be notified when pits are filled and debris cleaned up around location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Ince TITLE Dist. Prod. Supt. DATE February 17, 1965

APPROVED BY Leslie A. Clements TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: