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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐			
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		P. H. Golden, et al	

2. Name of Operator		9. Well No.	
Lone Star Producing Company		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
Box 1815, Midland, Texas 79702		Wildcat	
4. Location of Well			

UNIT LETTER L LOCATED 1,830 FEET FROM THE South LINE AND 660 FEET FROM		12. County	
THE West LINE OF SEC. 7 TWP. 18-S RGE. 38-E NMPM		Lee	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
12-9-64	1-25-65		Ground 3,674.7'	3,674.7'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
8,022'			0'-8,022'	Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name		25. Was Directional Survey Made	
None		No	

26. Type Electric and Other Logs Run		27. Was Well Cored	
Wolox Acoustic Velocity, Induction Electric, Forum Guard & Contact Caliper		No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4" O.D.	32.75#	426.44'	15"	300 sz. (Circulated)	None
7-5/8" O.D.	26.40#	3,620'	9-7/8"	750 sz. (Top cement 1900')	1,252'
5-1/2" O.D.	15.50#	7,654.22'	6-3/4"	700 sz. (Top cement 3000')	3,015'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
See Attachment		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		See Attachment	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	

35. List of Attachments	
Perforation Record; Acid; Cement Squeeze; Logs; D.S.T. Results	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED E. J. S. [Signature]	TITLE Dist. Prod. Supt.	DATE February 17, 1965

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1,695'	T. Canyon	T. Ojo Alamo
T. Salt	1,792'	T. Strawn	T. Kirtland-Fruitland
B. Salt	2,163'	T. Atoka	T. Pictured Cliffs
T. Yates	2,908'	T. Miss	T. Cliff House
T. 7 Rivers	3,105'	T. Devonian	T. Menefee
T. Queen	3,750'	T. Silurian	T. Point Lookout
T. Grayburg	4,123'	T. Montoya	T. Mancos
T. San Andres	4,370'	T. Simpson	T. Gallup
T. Glorieta	5,752'	T. McKee	T. Base Greenhorn
T. Paddock	5,846'	T. Ellenburger	T. Dakota
T. Blinbry	6,263'	T. Gr. Wash	T. Morrison
T. Tubb	6,697'	T. Granite	T. Todillo
T. Drinkard	7,033'	T. Delaware Sand	T. Entrada
T. Abo	7,150'	T. Bone Springs	T. Wingate
T. Wolfcamp		T. Chinle	T. Permian
T. Penn.		T. Penn. ("A")	
T. Cisco (Bough C)			

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0'	1,30'		Surface Gravel, Caliche &				
1,30'	1,435'		Red Bed				
1,435'	1,445'		Red Bed & Shells				
1,445'	1,740'		Red Bed				
1,740'	2,129'		Red Bed & Amudrite				
2,129'	3,191'		Amudrite & Salt				
3,191'	3,550'		Amudrite				
3,550'	3,620'		Amudrite & Lime				
3,620'	4,888'		Lime				
4,888'	5,040'		Lime & Dolomite				
5,040'	6,121'		Lime				
6,121'	6,194'		Lime & Dolomite				
6,194'	6,365'		Dolomite				
6,365'	6,382'		Dolomite & Lime				
6,382'	6,415'		Lime				
6,415'	6,494'		Lime & Chert				
6,494'	6,710'		Lime & Dolomite				
6,710'	6,989'		Dolomite				
6,989'	7,022'		Dolomite & Lime				
7,022'	8,022'		Lime				