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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>	
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. Name of Operator <b>Lone Star Producing Company</b></p> <p>3. Address of Operator <b>Box 4815, Midland, Texas 79702</b></p> <p>4. Location of Well UNIT LETTER <b>L</b> <b>1,830</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>7</b> TOWNSHIP <b>18-S</b> RANGE <b>38-E</b> NMPM.</p> <p>15. Elevation (Show whether DF, RT, GR, etc.) <b>Ground 3,674.7'</b></p>	<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name <b>P. H. Golden, et al</b></p> <p>9. Well No. <b>1</b></p> <p>10. Field and Pool, or Wildcat <b>Wildcat</b></p> <p>12. County <b>Lea</b></p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Plug Back, Block Squeeze &amp; Test</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set D.M. retainer at 7,220'. Pumped 95 sacks in perforations 7261'-74', dropped plug, mixed 5 sacks on top of plug. Left 15' cement on top of plug. Perforated 4 holes at 5800' for block squeeze. Set RTTS tool at 5778' and squeezed with 100 sacks cement. Perforated 4 holes at 5650' for block squeeze. Could not break down with 3700#. Perforated 4 holes at 5437' for block squeeze. Could not break down with 3700#. Built pressure up on perforations 5650' and 5437' to 4000#. Could not break down. Drilled cement from 4793'-5777'. Circulated hole out. Perforated 8 holes from 5776'-80'. Set RTTS tool at 5760'. Acidized perforations 5776'-80' with 500 gallons mud acid. Swabbed dry. Retreater perforations 5776'-80' with 1500 gallons 15% regular acid. Swabbed dry after 10 pulls of swab. Set D.C. plug at 5425'. Perforated 2 holes per foot from 5404'-10'. Set RTTS tool at 5318' with 92' tail pipe. Treated with 1000 gallons C.V.A. Swabbed black sulphur water. Set RTTS tool at 5347'. Squeezed perforations 5404'-10' with 83 sacks cement. Perforated 2 holes per foot from 4595'-97'. Set RTTS tool at 4004' with 93' tail pipe. Acidized with 500 gallons C.V.A. Swabbed load and acid water with slight show oil with filtration water. Swabbed dry. Retreated perforations 4595'-97' with 2000 gallons 15% regular acid. Swabbed 4 1/2 hours getting displacement, acid and formation water. Swabbed dry. Tested 3 hours after hole swabbed dry. No fluid coming in bore of hole. Set RTTS tool at 4543'. Squeezed perforations 4595'-97' in 2 stages using a total of 150 sacks cement. Tested squeeze with 2500# for 15 minutes, O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Meacham TITLE Dist. Prod. Supt. DATE February 8, 1965

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: