

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Lone Star Producing Company	8. Farm or Lease Name P. H. Golden, et al
3. Address of Operator Box 4815, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER L , 1,830 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 18-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) Ground 3,674.7'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Plug Back, Block Squeeze & Test <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Squeeze off perforations at 7261', 7263', 7271' and 7274' with 100 sacks.
- Perforate at 5800' 4 holes, block squeeze.
- Perforate at 5650' 4 holes, block squeeze.
- Perforate at 5437' 4 holes, block squeeze.
- Perforate at 5386' 4 holes, block squeeze.
- Drill out testing each set perforations with 2000# hydrostatic pressure as plugs are drilled back out to 5790'.
- Perforate 5780' up to 5776' (4') 8 holes. Acidize with 500 gallons and test with tubing swab (Glorieta formation).
- If zone from 5776' to 5780' tests water, squeeze off.
- Perforate (Bone Spring formation) 5404' to 5410'. Acidize with 1,000 gallons. Test with swab.
- If zone 5404' to 5410' is water, squeeze off.
- Perforate San Andres Line from 4595' to 4597'. Acidize with 500 gallons mud acid and test with tubing swab.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Sneed TITLE Dist. Prod. Supt. DATE February 2, 1965

APPROVED BY John V. Ames TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: