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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Lone Star Producing Company</b>	8. Farm or Lease Name <b>P. H. Golden, et al</b>
3. Address of Operator <b>Box 4815, Midland, Texas 79702</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>L</b> <b>1,830</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>7</b> TOWNSHIP <b>18-S</b> RANGE <b>38-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Wildcat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>Ground 3,674.7'</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Plug Back &amp; Testing</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated 4 holes at 7100' for squeeze. Set D.M. retainer at 7040'. Did 8 squeeze jobs using a total of 700 sacks cement. Waited on cement. Tested perforations with 2000# for 30 minutes. No pressure loss. Drilled D.M. retainer at 7040'. Drilled cement from 7085'-7215'. Went on down to 7640' with bit. Circulated out. Jet perforated 4 holes at 7600'. Made D.S.T. #3 through perforations at 7600' with packer set in 5 1/2" O.D. casing at 7570' with 45' tail pipe below test tool. Tool open 40 minutes. Fair blow when tool first opened, decreased to weak blow after 10 minutes. Few bubbles when re-opened and died. Recovered 210' drilling mud. I.F.P. 1 1/2#, F.F.P. 1 1/2#, 1 hour I.F.I.P. 65 1/2#, 1 hour F.S.I.P. 400#, hydrostatic in and out 3368#. Set packer at 7578' with 15' tail pipe. Acidised perforations 7600' with 500 gallons mud acid. Maximum pressure 4600#, treated at 500# with 4 barrels per minute injection rate. Went on vacuum when pump stopped. Swabbed sulphur water with no show oil or gas. Removed packer. Set D.M. retainer at 7500'. Pumped 95 sacks cement in perforations at 7600', dropped bridge plug, mixed additional 5 sacks cement. Dumped plug with 3000#. Reversed out at 7470'. Jet perforated 2 holes per foot at 7261', 7263', 7271' and 7274'. Set RTTS tool at 7250' with 25' tail pipe. Acidised perforations 7261'-74' with 1,000 gallons C.V.P. mud acid. Maximum pressure 4500#, minimum 1500#, injection rate 3 barrels per minute. Went on vacuum when pump stopped. Swabbing salty sulphur water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Smith TITLE Dist. Prod. Supt. DATE February 2, 1965

APPROVED BY Joe O. Stoney TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: