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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Lone Star Producing Company	8. Farm or Lease Name P. H. Golden, et al
3. Address of Operator Box 4815, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER L 1,830 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 18-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) Ground 3,674.7'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER D.S.T. #1 & #2, Plug Back <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Made D.S.T. #1 from 7,846' to 8,022' (T.D.). Tool open 70 minutes. Strong blow for 15 minutes, weak blow for 20 minutes, very weak blow for 25 minutes and died. Recovered 900' drilling mud and 5,956' sulphur water. I.F.P. 762#, F.F.P. 762#, 1 hour I.S.I.P. 3059#, 1-1/2 hour F.S.I.P. 3059#, hydrostatic pressure in and out 3541#.

Made D.S.T. #2, straddle packer test, from 7,654' to 7,698'. Tool open 55 minutes. Strong blow at surface when first opened. Steady blow throughout test. Recovered 75' drilling mud, 700' sulphur water, no show oil or gas. I.F.P. 292#, F.F.P. 1002#, 1 hour I.S.I.P. 3039#, 1-1/2 hour F.S.I.P. 2911#.

Set Halliburton D.M. retainer at 7,643'. Squeezed open hole from 7,654' to 8,022' (T.D.) with 100 sacks Lone Star Incor Neat cement. Maximum pressure 5000# when 65 sacks below tool. Reversed out 35 sacks. P.B.T.D. 7,643' by drill pipe measurements.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Sneed TITLE Dist. Prod. Supt. DATE January 27, 1965

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: