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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Lone Star Producing Company</b>	8. Farm or Lease Name <b>P. H. Golden, et al</b>
3. Address of Operator <b>Box 4815, Midland, Texas 79702</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>L</b> <b>1,830</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>7</b> TOWNSHIP <b>18-S</b> RANGE <b>38-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Wildcat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>Ground 3,674.7'</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 5 1/2" O.D. 15.50# 8rd thd. J-55 Sals. casing at 7,654.22'. Ran Larkin filrite shoe Fig. 351 and Larkin filrite collar Fig. 451. Set HOWCO D.V. multistage cementing collars at 4,647' and 5,700'. Ran B & W slim hole centralizers at 7,646', 7,562', 7,518', 7,473', 7,428', 7,383', 5,734', 5,666', 5,633', 4,680', 4,614' and 4,580'. Stage #1 cement job used 200 sacks, stage #2 through D.V. tool set at 5,700' used 300 sacks, stage #3 through D.V. tool set at 4,647' used 200 sacks. Ran Temperature Survey. Top cement behind 5 1/2" casing at 3,000'. Waited on cement 36 hours. Drilled D.V. tool at 4,647'. Tested casing and preventers with 2000# water pressure for 30 minutes. Drilled D.V. tool at 5,700'. Retested with 2000# for 30 minutes. O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *E. J. Speed* TITLE Dist. Prod. Supt. DATE January 25, 1965

APPROVED BY *Joe L. James* TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY \_\_\_\_\_