

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-21031
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease	B-1113
7. Lease Name or Unit Agreement Name	VACUUM GLORIETA WEST UNIT
8. Well No.	126
9. Pool Name or Wildcat	VACUUM GLORIETA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER Horizontal				
b. Type of Completion: NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER				
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.				
3. Address of Operator 205 E. Bender, HOBBS, NM 88240				
4. Well Location Unit Letter <u>E</u> : <u>1660</u> Feet From The <u>NORTH</u> Line and <u>380</u> Feet From The <u>WEST</u> Line Section <u>6</u> Township <u>18S</u> Range <u>35E</u> NMPM LEA COUNTY				
10. Date Spudded 10/7/99	11. Date T.D. Reached 10/27/99	12. Date Compl. (Ready to Prod.) 11/1/99	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Csghead
15. Total Depth 6916'	16. Plug Back T.D.	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5840-6916, 5872-7209 O.H.				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run N/A				22. Was Well Cored NO

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
			NO CHANGE		

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 5840-6916, 5872-7209 OH	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL LOWER LATERAL 6840-6040(8 STG)	AMOUNT AND KIND MATERIAL USED 20000 GALS HCL & 652655 DVG NITROGEN 8000 GALS ACID, 313,010 SCF NITROGEN
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28. PRODUCTION							
Date First Production 11/1/99	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING (23')					Well Status (Prod. or Shut-in) PROD	
Date of Test 11-22-99	Hours tested 24 hrs.	Choke Size	Prod'n For Test Period	Oil - Bbl. 737	Gas - MCF 90	Water - Bbl. 269	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachments DIRECTIONAL SURVEY
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31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE <i>J. Denise Leake</i>	TITLE Engineering Assistant
DATE 12/9/99	Telephone No. 397-0405
TYPE OR PRINT NAME J. Denise Leake	

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☐ AMENDED REPORT

DeSoto/Nichols 3/94 ver 1.10