DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

State of New Mexico Energy, Minerals and Natural Resources Department

Revised February 10,1994 Instructions on back

Form C-104

P.O. Dos. 2008, Santa Fe, Mit 970-12088 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator Name and Address TOPErator Name and Address TEXACO EXPLORATION & PRODUCTION INC. 205 E. Bender, HOBBS, NM 68240 *AP Number 30-0052-1031 *AP Self-Out-Out-Out-Out-Out-Out-Out-Out-Out-Out	P.O. Box Drav DISTRICT III 1000 Rio Braz	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088						Instructions on bac Submit to Appropriate District Offic 5 Copie						
Operator Name and Address **ZOGRID Number** **ZOSE. Bender, HOBBS, NM 88240 **AR Number** **30-055-21031 **ARN Number** **30-055-21031 **YACUUM GLORIETA **SPECTOR NORTH OF PRODUCTION 10/27/38 **ARN Number** **30-055-21031 **YACUUM GLORIETA **SPECTOR NORTH OF PRODUCTION 10/27/38 **ARN Number** **30-055-21031 **YACUUM GLORIETA ***YACUUM GLORIETA **YACUUM GL	P.O. Box 208	8, Santa Fe,											DED REPOR	
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Oil and Gas Transporter 19 Transporter Name	Lse Code						e 15 C-129 Perm		16	C-129 Effective Date		¹⁷ C-129	Expiration Date	
18 Transporter 19 Transporter Name and Address 20 POD 21 O/G 22 POD ULSTR Location and Description 22 POD ULSTR Location and Description 22 POD ULSTR Location 23 POD ULSTR Location 24 POD ULSTR Location 24 POD ULSTR Location 25 POD ULSTR Location 25 POD ULSTR Location 26 POD 27 POD ULSTR Location 27 POD ULSTR Location 28 POD ULSTR L	III. Oil and	Gas Trar	nsporters		1711100									
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tle Engr Asst Approval Date:	te 12/20/96						Ар	Approval Date:						
If this is a change of operator fill in the OGRID number and name of the previous operator														

Printed Name

Previous Operator Signature

Date

Title