- I HUMBER	· COPIES AFCEIVED		······			·						
	011171100			NEW MEXI MISCEL	LANE	DUS RE	PORTS	NO	WELLS		FORM C-103 (Rev 3-55)	
Name of C	ompany						- as per (ssion Rule	1106)	
		0i]	Company		Ad	dress Bo	r 220	Hobb	e Nove M	íon: a		
Lease State Warn A/C 2				Well No. U			on Township			Range		
Date Work		<u> </u>	Pool	14	E	6		<u>8</u> S			35 E	
	. 23, 1961		-	ignated (loriet	a	County	T,	ea			
				A REPORT			ate block)					
	ning Drilling O	perati	ons 🔀 Ca	sing Test an	d Cement	ob	Other	(Expl	ain):			
Pluge			nature and quantity	medial Work								
	1500. regul	951 lar t ci:	l casing and lar set from 1 to 1502.00'. cement w/ 2% (rculated. Te: K.	Casing c del. 2% c	to 1460 emented alcium	0.50' an 1 by Dow chlorid	d set H ell wit e and l	Baker th 10 1754	r guide)00 sack: Flocele	shoe s Tri	from inity	
E. S. Green Position Forem						ian		Company Marathon Oil Company				
	- <u></u>	<u> </u>	FILL IN BEL	OW FOR RE	MEDIAL	WORK RE	PORTS	DNLY				
F Elev. T D			ORIGINAL WELL DATA PBTD			Producing Interval			Completion Date			
ubing Diam	ubing Diameter		Tubing Depth									
		гарте рерш		Oil Str	Oil String Diamet		er Oil Strin		g Depth			
erforated In	terval(s)						·					
pen Hole In	terval											
					Produc	ing Format	ion(s)					
	RESULTS C					KOVER		_				
Test Before	Date of Test		Oil Production BPD	Gas Pro MCF	duction PD		ter Production BPD		GOR Cubic feet/Bl		Gas Well Potential MCFPD	
Workover												
After Vorkover								+	······			
	OIL CONSE	RVAT	TION COMMISSION	_ I	I here to the	eby certify best of m	that the in knowled	formai ge.	tion given a	bove i	s true and complete	
oproved by	· ·				Name							
tle					Positi		erger (X	Plat.	<u> </u>		
ite	·					Su	perinte	ender	nt /			
			:		Compa	-	rathon	0i]	Company			
									pury			

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