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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

Operator C & K Petroleum, Inc.	
Address P.O. Drawer 3546 Midland, Texas 79702	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Changes in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☒
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner _____

I. DESCRIPTION OF WELL AND LEASE		Northwest Lusk Morrow Gas R5609	
Lease Name Greenwood Federal "6"	Well No. 1	Pool Name, including Formation Undesignated - Morrow	Kind of Lease State, Federal or Fee Federal
Location Unit Letter N : 660 Feet From The South Line and 2012 Feet From The West		Lease No. NM-23007	
Line of Section 6 Township T-19-S Range R-32-E		, NMPM, Lea County	

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil ☐ or Condensate ☒ The Permian Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, Tx. 77001
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) Phillips Bldg., Odessa, Tx. 79760
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
N 6 19-S 32-E	Yes 9-8-77

If this production is commingled with that from any other lease or pool, give commingling order number: _____

III. COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well Gas Well New Well Workover Deepen Plug Back Same Resv. Diff. Resv.
	X X
Date Spudded 7-9-76	Date Compl. Ready to Prod. 8-3-76
Elevations (DF, RKB, RT, GR, etc.) 3644.3 Gr.	Name of Producing Formation Morrow
Perforations 12,114' - 12,236'	Total Depth 12,430'
	Top Oil/Gas Pay 12,114 - 12,236
	Tubing Depth 12,012'
	Depth Casing Shoe 12,473'

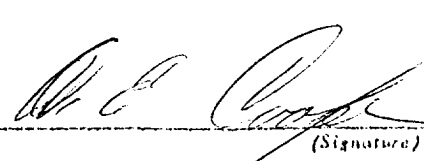
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	939'	700 sx - Circ.
11"	8-5/8"	3141'	1150 sx - Circ.
7-5/8"	5-1/2"	12473'	450 sx.
Tubing	2-7/8"	12012'	Tubing

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
54	24 hr.	1-54 MCF	59°
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Back Pressure	1950#	Pkr.	24/64

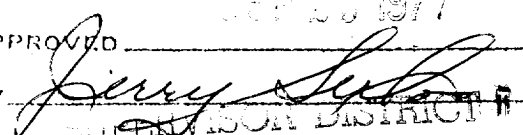
CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Administrative Supervisor
(Title)
9-12-77
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY 
SUPERVISOR DISTRICT

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.